NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

224 U. S. National Bank Building COMPANY DOUGLAS CORPORATION Denver 2, Colorado (Address) Mart in WELL NO. 1 UNIT H S 24 T 29N LEASE R 11W POOL Aztec-Fruitland DATE WORK PERFORMED June 30, 1958 Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Remedial Work X | Beginning Drilling Operations Other Plugging Detailed account of work done, nature and quantity of materials used and results obtained. Spudded - June 30, 1958. Rotary drilling completed July 8, 1958. Total depth 1825' PBTD 1750' Surface casing - 100' of 8-5/8" with 100 sacks cement. Production String - 1805' of 4-1/2" OD 355 with 250 sacks cement Perforated 4 shots to foot from 1525' to 1557' Frac - 24000 gallons water, 20,000# sand with maximum pressur of 3200# minimum pressure 3000# and injection rate 12 barrels per minute. Well gauged with pitche pitot-watermanometer after frac 4.25 MCFPD FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Producing Formation (s)__ Open Hole Interval AFTER RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. #3 Position Assistant Secretary Date AUG 25 1958 Company Douglas Corporation



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