

COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 1-59-100-58
Unit USC Section 19-29-36

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico November 17, 1952

Well No. 13 is located 2050 ft. from N line and 1810 ft. from E line of sec. 19
NE 1/4 Section 19 7-29-N R-16-W MPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5044 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

Well was drilled to a total depth of 7050 feet with rotary tools and plugged back with solid cement to 7000 feet in the Mississippian formation. 5-1/2" casing was perforated with 2 jet shots per foot from 6930 to 7030 feet. Well was cleaned out to 7000 feet and 2" tubing was landed at 7011 feet.

Well was acidized with 4050 gallons of regular 15 per cent acid from 6930 to 7030 feet. Well was shut in 22-1/2 hours. Shut in casing pressure 3000 psi. Shut in tubing pressure 3100 psi. On October 13, 1952 a 24 hour potential test measured 146.93 barrels of oil (69.5 degree API gravity at 60 degrees F.), 6 barrels of water and 14,900 MCF per 24 hours of non-inflammable gas. Flowing casing pressure 2000 pounds. Flowing tubing pressure 600 pounds. High pressure separator 475 pounds. Low pressure separator 65 pounds.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box 487
Farmington, New Mexico

By E. R. Heert
Title Field Superintendent

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