

Form 9-331 b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Navajo Tribal

Allottee _____

Lease No. **2-07-128-90**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	I	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY Change in
NOTICE OF INTENTION TO ABANDON WELL _____	Producing Status

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

US Section 19-09-16

Farmington, New Mexico September 3, 1958

Well No. **13** is located **2030** ft. from **N** line and **1010** ft. from **E** line of **19**

NE 1/4 of Section 19
(1/4 Sec. and Sec. No.)

9-09-N
(Twp.)

R-16-W
(Range)

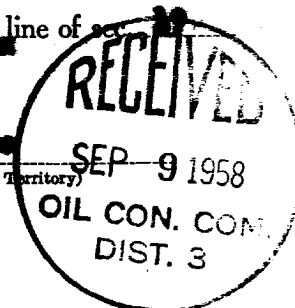
T.1N, R.1E
(Meridian)

Highway-Farmington
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **5000** ft. (M.)



DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

US Section 19-09-16 Well No. 13. Perforations open 6314 - 6324 and 6428-6432. Baker Model 3 production packer set at 6300 with 2-1/8" tubing landed at 6300 and lower set of perforations blanked off.

Upper zone of US Section 19 Well No. 13 furnished only 250 MCFPS to U. S. Bureau of Mines Indian Plant when US Section 19 No. 17 was taken off line for workover operations despite reduction in line pressure from 750 to 350 psi. This delivery proved inadequate for plant operation and the well was taken off the line and the plant shut down.

Pulled bottom plug and ran sleeve to blank off upper zone 6314 - 6324 and equipped well to produce lower zone 6428-6432 through tubing string. Racked up surface equipment to produce an oil well. (See reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **Box 487**

Farmington, New Mexico

ORIGINAL SIGNED BY

L. O. Speer, Jr.

By _____

Title _____

Field Superintendent

Flowed 275 barrels of oil in 24 hours on September 1, 1938, on 9/41" choke with flowing tubing pressure 1638 psi on preliminary test.

