Form 9-331a (Feb. 1951)

#### (SUBMIT IN TRIPLICATE)

#### **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office Sents Fe Unit USO 3action 19-29-16

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NOTICE OF INTENTION TO DRILL	3030240	NT REPORT OF WATER SHUT-OFF	
IOTICE OF INTENTION TO CHANGE PL		NT REPORT OF SHOOTING OR ACII NT REPORT OF ALTERING CASING.	
OTICE OF INTENTION TO TEST WATE		NT REPORT OF RE-DRILLING OR R	i i
OTICE OF INTENTION TO RE-DRILL O	1 1.	NT REPORT OF RE-DRILLING OR R	l l
OTICE OF INTENTION TO SHOOT OR	·       . ·	NTARY WELL HISTORY	i 1
OTICE OF INTENTION TO PULL OR A		NIARI WELL HISTORI	
OTICE OF INTENTION TO ABANDON V	YELL		
(INDICAT	E ABOVE BY CHECK MARK NATURE OF REPO	ORT, NOTICE, OR OTHER DATA)	urch 6 , 19.53
ell No. 14 is locate	ed _ <b>2050</b> . ft. from [N] line a	nd _1910 ft. from [E]	line of sec. 19
1/4 of Section 19 (1/4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
(% sec. and sec. No.)	Son Jam	New Mexic	<b>3</b> 3
(Field)	(County or Subdivision)	(State or T	erritory)
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the elevation of the derrick  ate names of and expected depths to  be propose to dr  If he used to total of  ation will then he p	DETAILS OF WC objective sands; show sizes, weights, and ing points, and all other important ill the above well to a depth. Gaging will be conferenced and tested.  sing program is proposed formatics; theoretical fill	ORK lengths of proposed casings; indic proposed work)  ppproximately \$70 fer set at total depth.  It circulate.	ate mudding jobs, cement-
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Form 9-380

U. S. LAND OFFICE Santa Fe SERIAL NUMBER 1-89-IND-58

USG Section 19-29-16

#### UNITED STATES

### DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

LOCA	TE WEL	T CO	RRECTLY	•						<u>.</u>	_	<b></b> -	
Compan	ny St	anol	ind 011	and	l Gas	Compa	MY.	Addr	ess B	ox 591, T	ulsa,	Uklahoma	Mand
Lessor o	or Trac	t US	G Sect	Lon ]	1 <del>9-</del> 29-	16				ck-Dakota			
Well No	o. 14		Sec. 19	_ T. <sup>2</sup>	R	TO-M	Mer	ridian	ner.	Cou	nty	Elemetic	m KOL1
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Date .	essent Ce	. <b>55</b> au ,	1953	nleh ng k	<u> भूतम् ।</u>	Ç 0 <b>9</b> €	iont iot	974 7 61	n as	Title	satur o	0 200 A	
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### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

### REQUEST FOR (1944) - HANNE ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, (Place)	New Mexico	September	(Date)
E ARE HI	EREBY RE	EQUESTIN	IG AN ALLO	OWABLE FO	R A WELL KI	NOWN AS:	es.i	MP
Com	nany or One	rator)	ay cour	(Lease)	, Well No.	<b>14</b> ,	in 5w 1/	4 <sup>1</sup> /
G	Sec	19	т. 29%	R <b>16W</b>	NMPM	Hogback-Dak	ota	Po
(Unit)	, 000	<del></del>	,	, 10	, 141411 141.,			
Se	n Juan		County. Da	ate Spudded	<b>Garch 19, 19</b>	53, Date Comp	leted Mare	h 23, 1953
Please	indicate lo	cation:			•			
			Elevati	ion. 5041 (1	Total D	epth. <b>890</b>	, P.B	690
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	•		Casing	Perforations:	<b>856-84</b> 0', 8	00-792', 766 and 684-672'.	-761', 749	-742',
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Sect	tion 19		Tant - 1	Perforat	ing	66.23		<b>R</b> ∩n
	ınd Cementi		- restar	ICI ALIAMAN	<b>!</b>		***************************************	T∪d∪r
Size	Feet	Sax	Based o	on <b>66.23</b>	bbls. Oil	in 24	Hrs	Mir
5-5/8*	199	160						
j-1/2 <b>"</b>	887	210						
			Date fi	rst oil run to ta	inks o <del>r grade. L</del>	premisier exter	g: May 14,	1953
			Transp	oorter taking O	milesSt	molind.Cil.a	und Gas Com	b <b>enà</b>
marks:(	Our file	a do not	reveal th	at a Form	C-104 has p	reviously bee	m filed.	TI IF
								T.M.D
I hereby	certify the	at the infor	mation given	above is true	and complete to	the best of my k	nowledge.	C ( 53
proved		9-2		1953		Oll and Gas	f ;	? . co'
Proved				, 13	. w. y. read Planet Page.	(Company)or		) 3 3
OIL	CONSER	VATION (	COMMISSIC	ON	Ву:	Z-a. Jan	ture)	<u> </u>
			ry C. Arr	•		ld Superinter		ell to:
le 0 i	Land Gas	: Inspecto	or Dist. #3.	······································		L. O. Speer		
						LS7 Passin		ford on

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Stanolind Cil	and Gas Company	ZLeas	e USG Section 1	9-29-16
Address Box 187, Farmington, Hen	Hexico	Box 591, Tul	Sa, Oclahoma (Principal Place of Busin	ness)
Unit, Well (*) No	, Sec <b>19</b>	, T <b>29-1</b> , R	16-W , Pool Hogbac	k Dakota
County San Juan	Kind of Lease:	Pederal		
If Oil well Location of Tanks	k, Section 19,	7-29-N, R-16-	<b>W</b>	
Authorized Transporter. Stanolind O	il and Gas Co	apany		Address of Transporter
Box 487, Farmington, New Mexico (Local or Field Office)	•	Box 591, Tule	(Principal Place of Busi	ness)
Per cent of Oil of to be Transp	ported 1005	Other Transporter	es authorized to transp	ort Oil
from this unit are				
		•••••		%
REASON FOR FILING: (Please check pr	roper box)			
NEW WELL.	<b>I</b>	CHANGE IN C	WNERSHIP	
CHANGE IN TRANSPORTER		OTHER (Expla	in under Remarks)	
REMARKS: No record of Form C	-110 previous	y filed.	OIL COM	3
The undersigned certifies that the Ru	ules and Regulations	s of the Oil Conser	vation Commission ha	ve been complied with.
Executed this the 23rd	day of	Septe	mber	
		••••	il and Gas Comp	en <del>y</del>
Approved / 0 - /	, 19	<i>.</i>	$\sim 0$	
OIL CONSERVATION COMM Original Signed Emery ( By	C. Arnold	By	Superintendent	(' <del>'</del> )-
Title	·			

(See Instructions on Reverse Side)

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ddress Box 187, Farmington, (Local or Field Office	New Mexico	Box591. Tulsa, Oklahoma (Principal Place of Business)
nit Well(s) No	, Sec <b>19</b>	, T 29-M., R. 16-W., Pool. Hogback Dakota
ounty San Juan	Kind of Lease:	Federal.
Oil well Location of Tanks	SE/4, Section	19, T-29-N, R-16-W
uthorized Transporter Continent	al Oil Company	Address of Transport
Farmington, New Mexico (Local or Field Office	e)	, Ponce City, Cklehome. (Principal Place of Business)
er cent of Oil	ransported 1005	Other Transporters authorized to transport Oil
om this unit are		
EASON FOR FILING: (Please chee	ck proper box)	O/L CON 3
	_	CHANCE IN CAMEDITIES SOLE A
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HANGE IN TRANSPORTER EMARKS: Form C-110 beds	ng submitted to	OTHER (Explain und Remarks)  Show change in transporter from Stanolind
HANGE IN TRANSPORTER EMARKS: Form C-110 being and Gas Company to Continue Please refer to Ferm C-	ng submitted to a stal Oil Company.	OTHER (Explain und Remarks)
HANGE IN TRANSPORTER EMARKS: Form C-110 being and Gas Company to Continue Please refer to Furm C- las Company as the authoris	ng submitted to a stal Oil Company.	other (Explain und Remarks)  show change in transporter from Stanolind  This change is to be effective October 1,  suber 23, 1953, which shows Stanolind Oil
HANGE IN TRANSPORTER  EMARKS: Form C-110 being and Gas Company to Continue.  Please refer to Furm Gas Company as the authoris.  The undersigned certifies that the	ng submitted to estal Oil Companylin, dated September transporter.	OTHER (Explain und Remarks)  show change in transporter from Stanolind  This change is to be effective Cotober 1,
HANGE IN TRANSPORTER  EMARKS: Form C-110 beding and Gas Company to Continue Please refer to Ferm Clas Company as the authoris  The undersigned certifies that the Executed this the	ng submitted to a stal Cil Company.  -110, dated September.  -120 day of	OTHER (Explain und Remarks)  show change in transporter from Stanolind  This change is to be effective Cotober 1,  mber 23, 1953, which shows Stanolind Oil  ons of the Oil Conservation Commission have been complied with  September 19.53.  Stanolind Oil and Gas Company
HANGE IN TRANSPORTER  EMARKS: Form C-110 beding and Gas Company to Continue.  Please refer to Ferm C- Las Company as the authoris.  The undersigned certifies that the Executed this the	ng submitted to a stal Cil Company.  -110, dated September.  -120 day of	OTHER (Explain und Remarks)  show change in transporter from Stanolind  This change is to be effective Cotober 1,  mber 23, 1953, which shows Stanolind Oil  ons of the Oil Conservation Commission have been complied with  September 19.53.  Stanolind Oil and Gas Company
and Gas Company to Continue Please refer to Furn G- Gas Company as the authoris  The undersigned certifies that the	my submitted to stal Cil Company.  110, dated September transporter.  The Rules and Regulation day of	ons of the Oil Conservation Commission have been complied wi  September 19.53.  Standlind Oil and Gas Company

(See Instructions on Reverse Side)

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

• ,	or My desirative series			
Vell No.	Unit Letter 6 S 19	1 298 K 108	_P 001 <b>magatax=D</b>	Trace.
County San Juan	Kind of Leas	se (State, Fed	. or Patented)_	Federal
well produces oil	or condensate, give loc	ation of tanks	:Unit J S 19	T 29N R 16W
uthorized Transpo	orter of Oil or Condensa	te Four States	-Western Gil Re	fining Company
ddress		Bex 1877, F	armington, New	Mexico
(Give a	ddress to which approve	ed copy of this	form is to be	sent)
	orter of Gas			
	ddress to which approve			
(Give a	iddress to which approve sold, give reasons and a	ed copy of this	s form is to be	sent) sition:
	:(Please check proper bo			( ) Condensate ( )
hange in Ownersh	ip(	) Other		A STATE OF THE STA
temarks:			(Give explanat	MAR 4 1957 OIL CON. CON DIST. 3
he undersigned centission have been	ertifies that the Rules an complied with.	d Regulations	of the Oil Cons	servation Com-
Executed this the	day of <b>Merch</b>	19_ <b>57</b> By	ORIGINAL SIG. D. J. SCO	NED BY
approved	MAR 4 1957 19	Title	Field Clerk	
	VATION COMMISSION	<u></u>		ETROLEÚM CORPOR O. BOAREZ
3y Original Signed	Emery C. Arnold	Addres	_	ion, new mexico 🖊
·	ispecioi Dist. #3.	<del></del>		

(File the original and 4 copies with the appropriate district office)

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or (	Operator Par Am	rican Petroles	am Corporation	Leas	e U.S.G. Sect	<u>ion 19</u>
Vell No. <u>1</u>	Unit Lett	er <b>g</b> S 19	T 298 R 164	Pool Hos	back-Dakota	
ounty	San Juan	Kind of Lea	ase (State, Fe	d. or Pate	nted) Fedrei	
well produc	ces oil or conde	nsate, give lo	cation of tank	s:Unit	S 19 T 291	R <b>16</b> V
uthorized T	ransporter of O	il or Condens	ate Orienta	Refining	Company	<del></del>
ddress	Box 390, Alamose	L Colorado				
(	Give address to	which approv	red copy of thi	s form is t	o be sent)	
	ransporter of G					
ddress	Give address to					
Gas is not	being sold, give	reasons and	also explain i	ts present	disposition:	
				·		
			<del></del>			<del></del>
easons for	Filing:(Please c	heck proper b	oox) New V	Vell		( )
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_	ned certifies the		na Regulation	s or the Oli	Conservatio	on Com-
nission have	been complied	with.				
Executed this	s the <b>l?th</b> day o	ofMarch	1958			RΨ
			<del></del>	opiGli	NAL SIGNED	D &
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			Бу	<u>_</u>	j. 1. 50-	
_	MAR 20 1958					
pproved	Apr. 20 (300	19	Title	Lold Clock		
			-			
OIL CO	ONSERVATION (	COMMISSION	Compa	nym Ameri	can Petrolem	a Corporat
Carrelo	nd David Dwer	a C. Asamaká		-		
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	or Dist. # 3	······································	<del></del>			
Supervis Citle	O. Direct E					

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator PAR AMERICAN PETROL	LEUM CORPORATION Lease U. S. G. Section 19
Well No. 14 Unit Letter 6 S 19	T29-N R 16-W Pool Hogback-Dakota
County San Juan Kind of Les	ase (State, Fed. or Patented) Federal
If well produces oil or condensate, give lo	ocation of tanks: Unit J S 10 T 20-E R 16-E
	sate Plateau, Inc.
Address P. O. Bex 56	67. Bloomfield. New Marino
(Give address to which approv	ved copy of this form is to be sent)
Address Cive address to which conver	Date Connected ved copy of this form is to be sent)
If Gas is not being sold, give reasons and	ved copy of this form is to be sent)
to the transfer of the reasons and	areo explain tes present disposition:
Reasons for Filing:(Please check proper b	novi New Well
Change in Transporter of (Check One). Of	I (X) Dry Gas ( ) C'head ( ) Condensate ( )
Stamparter of foneth one). Of	ta ( Dry Cas ( ) C head ( ) Condendate ( )
Change in Ownership	( ) Other ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (
Remarks:	(Give explanation below)
This is to report a temporary change in to be plateau, Inc. for a period of approximate the undersigned certifies that the Rules as nission have been complied with.	nately 90 days.  Set of the Oil Conservation of the Oi
Executed this the 18th day of July	19 60 ORIGINAL SIGNED BY
	By G. L. Hamilton
pproved JUL 2 0 1960 19	Title Area Clerk
OIL CONSERVATION COMMISSION	Company pan American Petroleum Comporat
y Original Signed Emery C. Arnold	Address P. O. Box 480
Supervisor Dist. # 3	Farmington, New Mexico

(File the original and 4 copies with the appropriate district office)

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Fan American Petroles	m Corporation Lease U.S.G. Section 19
Well No. 11 Unit Letter 6 519 T	291 R6W Pool Hogback Dekota
County San Juan Kind of Lease	(State, Fed. or Patented) Federal
If well produces oil or condensate, give loca	
Authorized Transporter of Oil or Condensate	
Address Box 1200, Farmington, New Mexico	
	copy of this form is to be sent)
Authorized Transporter of Gas	
(Give address to which approved	Date Connected
If Gas is not being sold, give reasons and als	so explain its present disposition:
Reasons for Filing: (Please check proper box Change in Transporter of (Check One): Oil (	
Change in Ownership ( ) Remarks:	) Other (Give explanation below)
The undersigned certifies that the Rules and mission have been complied with.  Executed this the loth day of Setcher	
	Ву
Approved 0CT 2 0 1960 19	Title Area Clerk
OIL CONSERVATION COMMISSION	Company Pan American Petroleum Comper
y Original Signed Emery C. Arnold	Address Box 400
itle_Supervisor Dist. # 3	Parmington, New Mexico
	Attn: L. O. Speer. Jr.