

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Texas National Petroleum Co.**

**FOUO (Lease)**

Well No. 1, in SE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 22, T. 29N, R. 12W, NMPM.

..... Pool, **San Juan** County.

Well is 1430 feet from North line and 1190 feet from East line

of Section 22 If State Land the Oil and Gas Lease No. is 22

Drilling Commenced.....**November 19**....., 19**60**..... Drilling was Completed.....**December 1,**....., 19**60**.....

Name of Drilling Contractor.....**Great Western Drilling Co.**

Address.....1216 E. Bloomfield Rd., Farmington, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
....., 19..... ~~1985~~ 1985

### OIL SANDS OR ZONES

No. 1, from 3200 to 3270 6 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	336.41	Guide	None	None	Surface sag.
4-1/2	11.689.5#	New	6334	Float	None	6140-49 & 6216-35'	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8-5/8	349	300	Pump & Plug	8.94/gal.	RECEIVED JAN 17 1962
7-7/8	4-1/2	6310	250	" "	10.14/gal.	

## RECORD OF PRODUCTION AND STIMULATION

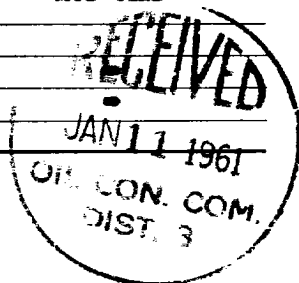
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-water fraced Dakota through perforations 6140-49' and 6216-35' with 60,000# of 20-40 mesh sand and 1494 bbls galled fresh water. RDP 2300#, pump press. 2250-2300#. Dropped 5 batches of 15 sealer balls each.

Result of Production Stimulation

Tested 6155 MCF/D, 3/4" choke after 3 hour flow period,  
CP 3004, CP 11984, w/spray of distillate and lead water.

..Depth Cleaned Out.....**PRD 6253**



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6330 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 23, 1960

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was 6158 M.C.F. plus not measured barrels of  
liquid Hydrocarbon. Shut in Pressure 2118 lbs.

Length of Time Shut in 10 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs 1660'  
T. Menefee  
T. Point Lookout 3148'  
T. Mancos 4380'  
T. Dakota 6140'  
T. Morrison  
T. Penn  
T.  
T.  
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1660	1715	55	Pictured Cliffs				
3148	3300	252	Point Lookout				
6140	6150	10	Dakota				
6214	6242	28	Dakota				

STATE OF TEXAS	
OIL CONSERVATION COMMISSION	
ADVISORY SERVICE	
NUMBER OF COPIES RECEIVED	
SANTA FE	1
FILE	2
U.S.G.S.	1
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

W. T. Withers Jan 9, 1961 (Date)  
Company or Operator Texas National Petroleum Co Address 902 So. Coast Bldg, Houston 2, Tex.  
Name W. T. Withers Position or Title Vice-President