40. OF CO ES PECETIED			5	
DISTRIBUTION				
SANTA FE				
FILE			<u></u>	
u. <b>s.</b> G.S.				
LAND OFFICE			<u> </u>	
FRANSPORTER	DIL	1	ļ	
	GAS	1		
OPERATOR		1/_	<u> </u>	
ARCOATION OFFICE			1	

<u></u>	SANTA FE / FILE / C	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Estective 1-1-65		
-	LAND OFFICE  FANSPORTER JIL / GAS /	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS		
	OPERATOR /					
*	Operator Pioneer Production	Corp.				
Ì	Box 234, Fermington, N. M. 87401					
-	Reason(s) for filing (f heck proper box)		Other (Please explain)			
	Recompletion Change in Ownership	Change in Transporter of:  Oil Dry G  Casinghead Gas Conde	ensate XX Effective July I	, 1972		
1	if change of ownership give name and address of previous owner					
n.	DESCRIPTION OF WELL AND L	EASE Weil No. Pool Name, Including				
	Maxey	I Basin Dakot	State, Federa	if or Fee State		
	Unit Letter B ; 1190	Feet From The North L	ine and 1650 Feet From	The East		
	24	nship <b>29 N</b> Range		Juan County		
	Eline of observer.					
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	Thrift-Way Oli Co.		2011 East Main, Farm	2011 East Main, Farmington, N. 18. 87401 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		!	Box 990, Farmington, N. M. 87401		
	El Paso Natural Gas	Unit Sec. Twp. Hge.	Is gas actually connected?	12-5-61		
	give location of tanks.	B B 24 29N 12W		7359		
IV.	If this production is commingled wit			Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, A	ND CEMENTING RECORD	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR WELL	OR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	Gas-VCF		
				Quit 26 19/2		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Consensate COM, DIST. 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			Original Signed by A. R. Kendrick		
Commission have been complied with and that the complete to the best of my knowledge and belief.		DESTRUCTION OF THE PROPERTY OF	TITLE PETROLEUM ENGINEER DIST NO. 3			
	Original signed by T. A. Dugan		This form is to be filed i	This form is to be filed in compliance with RULE 1104.		
(Signature)			well, this form must be accom	well, this form must be accompanied by a tabulated with RULE 111.		
	Agent	icle)	All sections of this form	All sections of this form must be filled out completely for show		
	June 27 , 1972			. II, III, and VI for changes of owner corter, or other such change of condition		
	Julio 41 g 1974	ate)	well name or number, or trans	<del></del>		