

DELHI OIL CORPORATION
1315 PACIFIC AVENUE
DALLAS 1, TEXAS

Farmington District Office
P. O. Box 1175
Farmington, New Mexico

September 28, 1951



Mr. P. T. McGrath
U. S. G. S.
P. O. Box 965
Farmington, New Mexico

Dear Sir:

Attached hereto Form 9-330 covering Log of Oil or Gas Well
Florance #2-23, located SW $\frac{1}{4}$ of Section 24, T-29-N, R-9-W,
in the San Juan County, New Mexico.

Yours very truly,

J. B. Howell
Superintendent

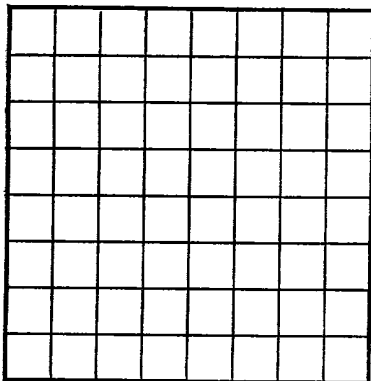
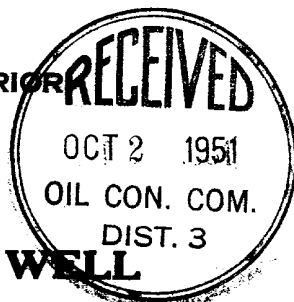
jd
cc: Mr. Al Greer

Santa Fe

U. S. LAND OFFICE 080247

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi Oil Corporation Address 1315 Pacific Ave—Dallas, Texas
Lessor or Tract Florence Field Blanco State New Mexico
Well No. 2-23 Sec. 24 T. 29 R. 9 Meridian NMPN County San Juan
Location 990 ft. {N.} of Line and 790 ft. {E.} of Line of Sec. 24 Elevation 6378 D. F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 25, 1951Signed J. E. Howell
Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7/25/51, 19____ Finished drilling 8/30/51, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4578 to 4742-G No. 4, from _____ to _____
No. 2, from 5188 to 5300-G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	49.50	8RT	Natl.	222	None				Surface
7									
1.9									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	231	200	Hallib.	Drilled w/water	
7	4591	200	Do	9.9	
1.9	4695	None			

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
qts.	tin	SNG	1440		4690-5388	Drilled w/gas clean out not required

TOOLS USED

Rotary tools were used from 0 feet to 4590 feet, and from _____ feet to _____ feet
Cable tools were used from 4590 feet to 5388 feet, and from _____ feet to _____ feet

DATES

Put to producing 12 Well shut in 9/24/51, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3210 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1063

EMPLOYEES

R. E. Lee, Driller J. Bean, Driller
J. DeBolt, Driller J. Sprayberry, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	610	610	Thick massive beds of coarse grain, conglomeratin sandstone seperated by thin beds of alighty