

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~RECOMPLETION~~ - (GAS) ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado  
(Place)

10/15/64  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Oil Company

Florance

, Well No. 23

, in NE

NE

(Company or Operator)

(Lease)

A

Sec. 24

T. 29N

R. 9W

NMPM.

Blanco Mesaverde

Pool

Unit Letter

San Juan

County. Date Spudded 7/25/51

Repair

Date REPAIR Completed

10-15-64

Please indicate location:

Elevation 6378 D.F.

Total Depth 5355

PBTD

5321

Top ~~XXX~~ Gas Pay 4640

Name of Prod. Form.

Mesaverde

PRODUCING INTERVAL -

Perforations 5066-5312 W/30 holes, 4640-5016 W/28 holes

Open Hole

Depth

Depth

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size

Feet

Sax

|                 |             |             |
|-----------------|-------------|-------------|
| <u>4 1/2"</u>   | <u>5355</u> | <u>#400</u> |
|                 |             |             |
|                 |             |             |
|                 |             |             |
| <u>#2-Stage</u> |             |             |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6800 MCF/Day; Hours flowed 24

Choke Size Open Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter None

Gas Transporter Southern Union Gathering Company

Remarks: Frac 5066-5312 W/50,000 gal. water & 50,000# 20-40 sand.

Frac 4640-5016 W/50,000 gal. water & 50,000# 20-40 sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT. 16 1964, 19\_\_\_\_

Tenneco Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

By: Original Signed Emery C. Arnold

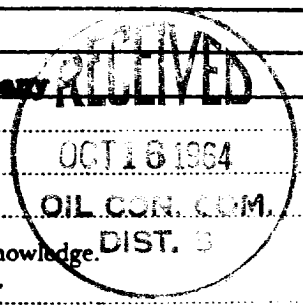
Title: District Office Supervisor

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Tenneco Oil Company

Address: P. O. Box 1714, Durango, Colorado



|                             |     |  |
|-----------------------------|-----|--|
| STATE OF NEW MEXICO         |     |  |
| OIL CONSERVATION COMMISSION |     |  |
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