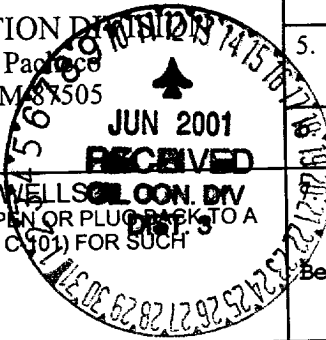


Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



WELL API NO. 30-045-08099
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bergin Gas Com
8. Well No. 1
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Cross Timbers Operating Company

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter B : 1,010 feet from the North line and 1,820 feet from the East line
Section 21 Township 29N Range 11W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,475' GR 5,486.5 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add perms same zone & stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/1/01: Cross Timbers (now XTO Energy) MIRU pulling ut. ND WH. NU BOP. TOH w/197 jts 2-3/8" prod tbg. Ran GR/CCL log fr/6,254'-5,200'. Set RBP @ 6,150'. Press tstd RBP & csg to 500 psig. Held OK.
6/2/01: Ran GR/CCL/CBL log fr/6,126'-1,450'. Perf'd DK 2 JSPF fr/6,090'-6,120' (ttl 60 - 0.37" holes).
TIH w/treating pkr & 2-7/8", 6.5#, N-80, Buttress tbg. Set treating pkr @ 4,979'.
6/5/01: BD DK perms @ 1,380 psig. Acidized DK perms fr/6,090' - 6,120' dwn tbg w/1,000 gals 15% HCl acid. AIR 10 BPM. ATP 1,800 psig. ISIP 417 psig. 2" SIP 0 psig. Frac'd DK perms fr/6,090' - 6,120' dwn tbg w/58,500 gals borate XL, 25# guar gelled 2% KCl wtr carrying 123,200# 20/40 sd (98,900# 20/40 Ottawa sd + 24,300# 20/40 resincoated sd). AIR 22 BPM. ATP 4,500 psig. ISIP 2,311 psig. 15" 928 psig.
6/6/01: TOH w/2-7/8", 6.5#, N-80, Buttress tbg & treating pkr. TIH w/pmp bailer. CO frac sd fill fr/6,100' - 6,150'. TOH w/pmp bailer. TIH& rel RBP @ 6,150'.
6/7/01: TOH w/RBP. RIH w/2-3/8" prod tbg. Landed tbg @ 6,131'. ND BOP. NU WH.
6/9/01: RDMO pulling ut. DK perms now 6,090' - 6,176'. PBTD 6,272'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 6/12/01

Type or print name RAY MARTIN

Telephone No. 505-324-1090

(This space for State use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. IV

JUN 12 2001

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: