

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-045-08099
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bergin Gas Com
8. Well No. 1
9. Pool name or Wildcat Otero Chacra / Basin Dakota
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,475' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401
4. Well Location Unit Letter <u>B</u> : <u>1,010'</u> feet from the <u>North</u> line and <u>1,820'</u> feet from the <u>East</u> line Section <u>21</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>San Juan</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,475' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER: Downhole commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/2/02 - 8/9/02: MIRU completion rig. ND WH. NU BOP. TOH w/tbg. TTH w/bit. Drilled out fill fr/2,884'-2,944'. Drilled out cement retainer @ 2,944'. TOH w/bit. Set REP @ 3,060'. Set pkr @ 2,933'. Press tested sqz hole @ 2,980' to 500 psig. Held OK. Release pkr & REP. TOH w/pkr & REP. TTH w/bit. Cleaned out fill fr/5,950' - 6,272' PBTD. TOH w/bit. TTH w/2-3/8" production tbg. ND BOP. NU WH. Landed tbg @ 6,162'. CH perfs 2,666' - 2,785'. DK perfs fr/6,090' - 6,176'. PBTD 6,272'. RDMO completion rig. Returned well to production DHC DK/CH.

Approved production allocations:

Gas: Dakota - 32% & Chacra - 68%  
Oil: Dakota - 100% & Chacra - 0%  
Wtr: Dakota - 5% & Chacra - 95%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 08/19/02

Type or print name Ray Martin

Telephone No. (505) 324-1090

(This space for State)

APPROVED BY [Signature] TITLE [Signature] DATE AUG 21 2002  
Conditions of approval, if any: