

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 076958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allright

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREASec. 22, T-29N, R-30W
N.E.P.H.12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
ESVR. ☐

Other

2. NAME OF OPERATOR

Southern Union Production Company

3. ADDRESS OF OPERATOR

P. O. Box 808 - Farmington, New Mexico

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1160 ft. from North line and 1190 ft. from East line

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-27-64

16. DATE T.D. REACHED

12-17-64

17. DATE COMPL. (Ready to prod.)

Dec. 24, 1964

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5613 feet D.F.

19. ELEV. CASINGHEAD

5603 feet

20. TOTAL DEPTH, MD & TVD

6600 ft.

21. PLUG, BACK T.D., MD & TVD

6560 ft.

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6600

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6349 - 6534 feet - Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical log, Gamma-Ray Correlation, Cement bond log.

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	24.07	325 ft.	12-1/4"	200 sacks	
1-1/2"	10.507	6600 ft.	7-7/8"	1st stage cemented thru stage collar at 6445 ft. w/525 cu. ft. cement.	
				2nd stage cemented thru stage collar at 6445 ft. w/525 cu. ft. cement.	
				3rd stage cemented thru stage collar at 6445 ft. w/1000 cu. ft. cement.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					7"	6445 R.E.B.	

31. PERFORATION RECORD (Interval, size and number)

Perf. 1 shot/ft. 6349-6354, 6405-6422,
6430-6439, 6468-6473, 6479-6484,
6492-6498, 6512-6534.

Hole size 0.312"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6349-6534.	Sand Free, w/50,000# sand 100,732 gallons of water and 10 lbs. Carbon Black.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Jan. 6, 1965	3	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
205 psi	930 psi	→		3.4			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gilbert D. Noland, Jr.

-TITLE

Drilling Superintendent

DATE

January 7, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED; CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS:

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Vasatch	Surf.	
Kirtland	935	
Fruitland	1780	
Pictured Cliffs	1955	
Lords	2070	
Wescorville	3613	
Wamsutter	4650	
Dakota	6350	

SAME

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~NO. 101~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO

JANUARY 11, 1965

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY ALBRIGHT, Well No. 6, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 1 22, T. 29-N, R. 10-W, NMPM, BASIN DAKOTA Pool
Unit Letter

SAN JUAN

County. Date Spudded 11/27/64 Date Drilling Completed 12/17/64

Please indicate location:

Elevation 5613 D.F. Total Depth 6600 PBD 6560

Top Oil/Gas Pay 6349 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL -

Perforations 6349 - 6534

Open Hole Depth 6600 Casing Shoe 6600 Tubing 6445

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

1160 FROM NL & 1190 FROM EL (FOOTAGE) Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3692 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: ONE POINT BACK PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000# SAND, 100,712 GAL WATER & 40 TONS CARBON DIOXIDE

Casing Press. 2110 Tubing Press. 2066 Date first new oil run to tanks

Oil Transporter PLATEAU, INC. - 90%, NEW MEXICO TANKERS - 10%

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JAN 13 1965, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold
By:

Title Supervisor Dist. # 3

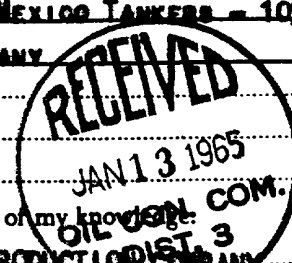
SOUTHERN UNION PRODUCTION COMPANY
(Company or Operator)

By: Gilbert D. Nolan
GILBERT D. NOLAN

Title DRILLING SUPERINTENDENT
Send Communications regarding well to:

Name VANDERLIE

Address P.O. Box 808, FARMINGTON, N.MEX.



1737

of August 12th 1811