

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
OCT - 3 1996

55 SEP 26 PM 1:55

070 FARMINGTON, NM.

Lease Number
SF-077865

If Indian, All. or
Tribe Name

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Albright #4

9. API Well No.
30-045-08102

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 1450' FEL, Sec. 22, T-29-N, R-10-W, NMPM

10. Field and Pool
Aztec Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Bradenhead repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 9-9-96 MIRU. ND WH. NU BOP. TOOHH w/90 jts 1" tbg. TIH w/5 1/2" RBP, set @ 1787'. Load hole w/wtr. TOOHH w/2 3/8" tbg. SDON.
- 9-10-96 ND WH. NU BOP. TIH, ran CBL w/800 psi @ 0-1782', TOC @ 1565'. PT RBP & csg to 1000 psi, OK. TOOHH. TIH, perf 2 sqz holes @ 1160'. Establish circ down csg & out bradenhead w/65 bbl wtr. TIH w/5 1/2" FB pkr, set @ 710'. Pressure backside to 500 psi. Pump 207 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Celloflakes (342 cu.ft.). Tailed w/350 sx Class "G" cmt w/2% calcium chloride (413 cu.ft.). Displace w/8.5 bbl wtr. Sqz to 750 psi. WOC.
- 9-11-96 Release pkr, TOOHH. TIH, ran CBL @ 0-920', TOC @ 285'. Perf 2 sqz holes @ 230'. Pump 225 sx Class "G" cmt w/2% calcium chloride, 0.25 pps Celloflakes. Circ 4 bbl cmt to surface. Close bradenhead valve. Pump 8 bbl cmt. Displace w/3 bbl wtr. Sqz to 750 psi. WOC.
- 9-12-96 TIH, tag TOC @ 105'. Circ hole clean. Drill cmt @ 105-370'. PT csg to 900 psi, OK. TIH, tag TOC @ 905'. Circ hole clean. Drill cmt @ 905-1180'. PT csg to 900 psi, OK. TOOHH. TIH w/5 1/2" csg scraper to 1410'. TOOHH. TIH w/5 1/2" retrieving tool to 1740'. SDON.
- 9-13-96 Blow well & CO. Release RBP, TOOHH. Blow well & CO. TIH w/63 jts 1 1/4" 2.4# J-55 EUE 10RD tbg, landed @ 2006'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/25/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTE
Date _____

OCT 1996

FARMINGTON DISTRICT OFFICE

BY

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