

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      11/6/57  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Martinez Gas Unit "D", Well No. 1, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
B, Sec. 24, T-29-N, R-10-W, NMPM, Astec-Pictured Cliffs Pool  
Unit Letter

San Juan County. Date Spudded 9/5/57 Date Drilling Completed 9/12/57

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5555' (GL) Total Depth 2040' PBTD 2011'  
Top ~~Gas~~ Pay 1949' Name of Prod. Form Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 1954-1990

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2039 Depth \_\_\_\_\_ Tubing 1952

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 285 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Choke nipple

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gallons oil, 22,5000 pounds sand (2500 gallons MCA  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Flushed with 45 barrels  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_ oil)

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2039' of 5-1/2" OD, 5.012" ID, 14 pound casing and 1-1/4" ID, 2.3 pound pipe used as tubing.

Potential test 11/4/57, 285 MCFPD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ NOV. 8, 1957, 19 \_\_\_\_\_

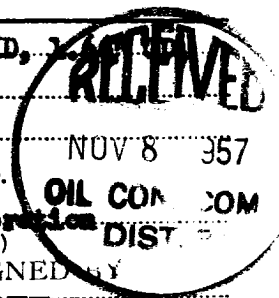
Pan American Petroleum Corporation  
(Company or Operator)  
**ORIGINAL SIGNED BY**

By: \_\_\_\_\_ (Signature) D. J. SCOTT

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

Title Field Clerk  
Send Communications regarding well to:  
Name Pan American Petroleum Corporation  
Address Box 487, Farmington, New Mexico



# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

No. Copies Received 4

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