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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

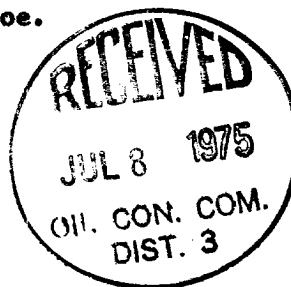
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Martinez Gas Com "D"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER B 1130 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5555' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Squeeze Bradenhead Leak <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A waterflow has developed outside the 8-5/8" surface casing and up the annulus between the 8-5/8" and 5-1/2" production casing in the subject well. Amoco Production proposes to repair the bradenhead leak as follows:

1. Kill well and pull 1-1/4" tubing.
2. Set bridge plug at 1850' and pressure test the 5-1/2" casing to 1000 psi.
3. Squeeze 150 sacks of Class "B" cement down bradenhead between 8-5/8" and 5-1/2" casing while maintaining pressure on inside of 5-1/2" casing. The cement will be displaced to the 8-5/8" casing shoe.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BL Hamilton TITLE Area Adm. Supvr. DATE 7-8-75

APPROVED BY AK Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE JUL 8 1975

CONDITIONS OF APPROVAL, IF ANY: