

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Navajo Tribal

Allottee _____

Lease No. **I-89-IND-58**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico September 7, 19 56

USG Section 19

Well No. 15 is located 1600 ft. from N line and 237 1/2 ft. from E line of sec. 19NE 1/4 of Section 19
(1/4 Sec. and Sec. No.)T-29-N
(Twp.)R-16-W
(Range)NMPM
(Meridian)Hogback
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (To be furnished later.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well as follows: drill surface hole with cable tools; rotary drill production casing hole. Anticipate production from the Dakota formation.

Casing Program:

SIZE	DEPTH	CEMENT	REMARKS:
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7"	60'	35 Sx	200% amount to circulate to surface.
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3"	710'		150% of amount to circulate to surface.
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Copies of location plat are attached.

Approval of this Notice of Intention to Drill based on results of NMOCC Examiner Hearing in
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. **Hobbs, NM**
9/6/56.Company STANDLIND OIL & GAS COMPANYAddress P. O. BOX 487
FARMINGTON, NEW MEXICOBy R. D. SpiveyTitle Field Superintendent

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date September 7, 1956

Operator Stanolind Oil and Gas Company Lease USO Section 19

Well No. 25 Section 19 Township 29 North Range 16 West NMPM

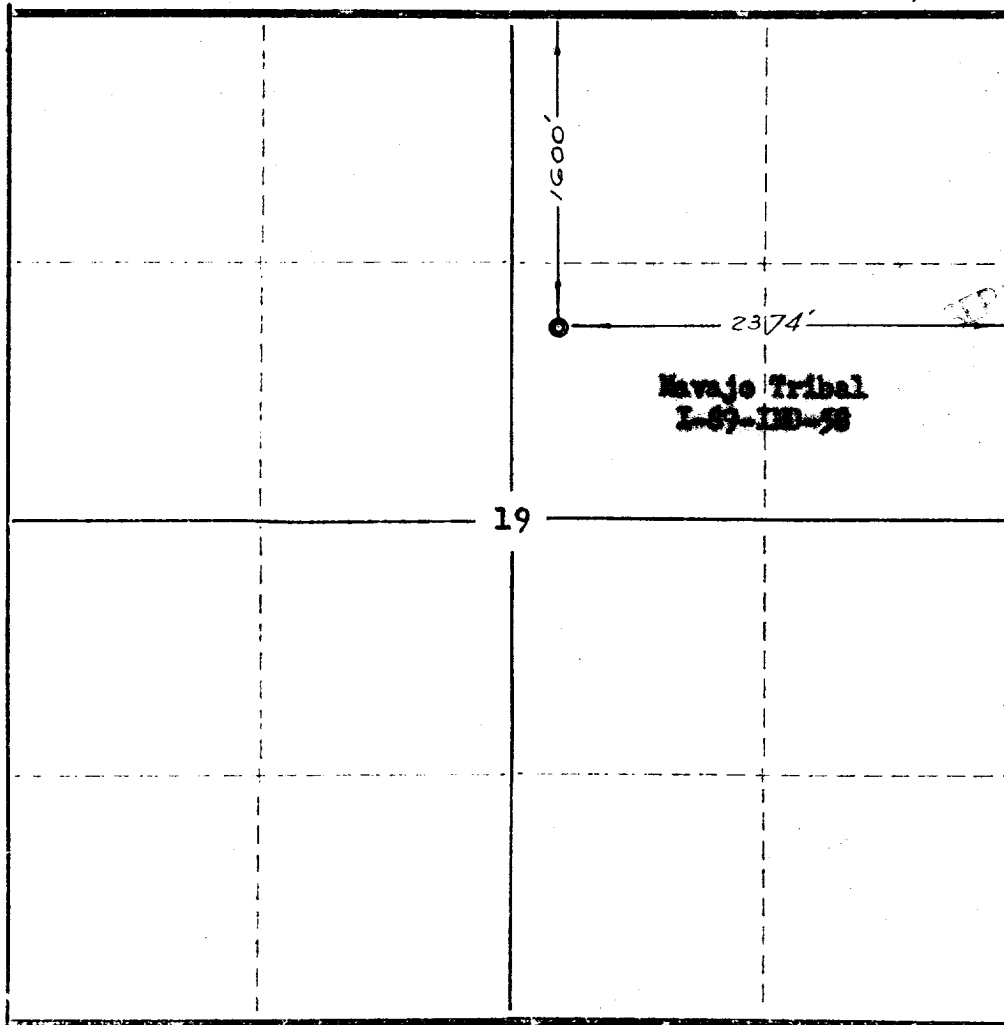
Located 1600 Feet From North Line, 2374 Feet From East Line,

San Juan County, New Mexico. G. L. Elevation to be reported later

Name of Producing Formation Dakota Pool Hogback-Dakota Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)

**Non-Prorated Pool
Random Spacing
Market Demand Pro-
duction**



NOTE

This section of form is to be used for gas wells only.

1. Is this Well a Dual Comp. ? Yes No
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage?
Yes _____ No _____

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name E. M. Bauer
Position Field Engineer
Representing Stanolind Oil and Gas Company
Address Box 487, Farmington, New Mexico

Date Surveyed August 12, 1956

Ernest V. Echohawk

Reg. Land Surveyor, N. Mex., Reg. No. 1545