## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Research Charles

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  El Paso Metarral, Gas Company San Janinto Well No. 4 in Mr 1/4 ER 1/4 (Company of Operator)  By Sec. 21 T. 238 R. 1.09 NMPM. Astac. P. C. Poole For Interest San Juan  County Date Spudded. 11-9-57 Date Drilling Completed 11-30-57 Sec. 21 T. 238 R. 1.09 NMPM. Astac. P. C. Poole San Juan  County Date Spudded. 11-9-57 Date Drilling Completed 11-30-57 Total Dayl 2058 secured 2, 2120 Top 011/cas Pay. 1934 (Perf.) Name of Prod. Form. Pictured Cliffs  D C B A X  Perforations 1934-1978  Perforations 1934-1978  Perforations 1934-1978  Natural Prod. Testi bils.oil, bbls water in brs, min. Size Tast After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in brs, min. Size Size Mathod of Testing (pitot, back pressure, etc.):  Sire Feet Sar Natural Prod. Testi Nethod of Testing (Ditot, back pressure, etc.): Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and and applications of the Size Size Size Size Size Size Size Siz						F	ermington, Ma (Place)	w Maxico	Janua	Ty. 17, 1958. (Date)	
Company or Operator)   B	E ARE	HER	EBY RE	QUESTIN	IG AN ALLO	WABLE FOR	A WELL KNO	WN AS:			
B Sec 21. T 238 R 108 NMPM. Axtee P. C. Poo Sen Juan  County Date Spudded. 11-9-57 Bate Brilling Completed 11-30-57  Please indicate location:  D C B A PRODUCING INTERVAL - Perforations 1934-1978  E F G H PROTOCING INTERVAL - Perforations 1934-1978  Donald Depth Casing Shoe 2057 Juling 1970  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in brs. min. Size load oil used): bbls.oil, bbls water in brs. water in brs. min. Size load oil used): bbls.oil, bbls water in brs. water in brs. min. Size load oil used): bbls.oil, bbls water in brs. min. Size load oil used): bbls.oil, bbls water in brs. min. Size load oil used): bbls.oil, bbls water in brs. min. Size load oil used): bbls.oil, bbls water in brs. min. Size load oil used): bbls.oil, bbls water in brs. min. Size load oil used): bbls.oil, bbls water in brs. min. Size load oil used): bbls.oil, bbls.oil, bbls water in brs. min. Size load oil used): bbls.oil, bbls.oil, bbls water in brs. min. Size load oil used): bbls.oil, bbls.oil,					mpany Sar		, Well No	<b>4</b> , is	nNY	1/4 NE 1/4	
Please indicate location:  Please indicate location:  Please indicate location:  D C B A Top 011/Gas Pay 1934-1978  E F G H PETORITION 1934-1978  Done Hole Casing Shoe 2057 Taking 1970  OIL WELL TEST - Name of Prod. Form. Pictured Cliffs  M N O P Depth Open Hole Casing Shoe 2057 Taking 1970  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size load oil used): bbls.oil, bbls water in hrs., min. Size of Shoe Size Size Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Size Size Feet Sax Test After Acid or Fracture Treatment: 3739 MCF/Day; Hours flowed Choke Size Size Feet Sax Test After Acid or Fracture Treatment: 3739 MCF/Day; Hours flowed Choke Size Size Feet Sax Test After Acid or Fracture Treatment: 3739 MCF/Day; Hours flowed Choke Size Size Feet Sax Test After Acid or Fracture Treatment: 3739 MCF/Day; Hours flowed Casing Sport Size Sax Test After Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and annual Sport Size Sop Press 650 Press 650 Date first new Press 650 Date first new Press 650 Press 650 Date first new Press 650 Date first					т 20м	, ,	NMDM	Auton	P. C.	Poo	
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Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  5/8" 89' 150  Choke Size 3/4" Method of Testing:  Calculated A. O. F.  Choke Size 3/4" Method of Testing:  Calculated A. O. F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  45,398 gal. water and 40,000 sand.  Casing 650 Tubing 650 Date first new press.  Casing 650 Tubing 650 Date first new oil run to tanks  Cil Transporter El Paso Natural Gas Products Company  Marks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  El Paso Natural Gas Company  Company or Operator)  OIL CONSERVATION COMMISSION Original Signed By  A. R. KENDRICK  By:  City and Signed F. H. WOOD  City and Signed F. H. WO						•					
Test After Acid or Fracture Treatment: 3739 MCF/Day; Hours flowed 3  5/8" 89' 150 Choke Size 3/4" Method of Testing: Calculated A. O. F.  1/2" 2047' 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45,398 gal. water and 40,000 sand.  Casing 650 Tubing Press. 650 Date first new oil run to tanks  Oil Transporter El Paso Natural Gas Products Company  Marks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  Gas Transporter El Paso Natural Gas Company  (Company or Operator)  OIL CONSERVATION COMMISSION Original Signed By A. R. KENDRICK  DEPTROLEUM ENGINEER DIST NO 3  Test After Acid or Fracture Treatment: 3739 MCF/Day; Hours flowed 3  Calculated A. O. F.  Ca	104	ON,	1800 E		Natural Prod.	Test:	MCF/Day	; Hours flowed	Choke	Size	
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1/2" 2047' 150  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  45,398 gal. water and 40,000 sand.  Casing 650 Tubing Press. 650 oil run to tanks  Oil Transporter El Paso Natural Ges Products Company  Marks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  El Paso Natural Ges Company  (Company or Operator)  OIL CONSERVATION COMMISSION Original Signed By  A. R. KENDRICK  PETROLEUM ENGINEER DIST NO 3  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand; water and 40,000 sand.  El Paso Natural Ges Company  (Company or Operator)  OIL CONSERVATION COMMISSION (Signature)  A. R. KENDRICK  PETROLEUM ENGINEER DIST NO 3  Name E. S. Cherly  Name	Size		Feet	Sax	Test After Ac	id or Fracture	: Treatment:	<b>373</b> 9 A	CF/Day; Hour	s flowed 3	
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PETROLEUM ENGINEER DIST. NO. 3  R. S. Cherly  Name	Original Signed By						•	(Signa	iture)		
PETROLEUM ENGINEER DIST. NO. 3  Name		Α.	R. KEN	IDRICK			Title Petro	leum Engine	er	ll to:	
Name							Send Communications regarding well to:				
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