DEPARTMENT OF THE INTERIOR	5. LEASE
· · · · · · · · · · · · · · · · · · ·	SF 078266
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	San Jacinto 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
wen — wen	#4
2. NAME OF OPERATOR El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Aztec P.CC
P.O. Box 289, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA PROPERTY OF THE PROPERTY
below.)	Sec. 21, T-29-N, R-10-W 12. COUNTY OR PARISH, 13. STATE
AT SURFACE: NW/4, NE/4 AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14 API NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	4288 7 F080
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5617 GR. 4 1 0 0 0 0 0
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	5 1982 Form 9-330.) 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
CHANGE ZONES	
	ACTUAL CONTROL OF THE SECOND O
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertiner. This well was plugged in the following (1) Circulated the hole clean of dri	nt to this work.)*
 (2) Spotted 50' bottom plug on top of (3) Spotted 100' plug across Fruitland (4) POOH and perforated @ 950'. (5) Squeezed 75'sks @950' to cover of Kirtland 740' to 950' and shut of (6) Spotted 210' plug inside 5 1/2" below Ojo Alamo and Kirtland) W. (7) POOH and perforated at 151'. (8) Squeezed 45 sks @ 151' to surface (9) Spotted 100' plug 51' to 151' and installed DHM. Surface will be 	of bridge plug @ 1900". and (1610'-1710'). butside of Ojo Alamo and alamo alam
(2) Spotted 50' bottom plug on top of (3) Spotted 100' plug across Fruitla (4) POOH and perforated @ 950'. (5) Squeezed 75'sks @950' to cover of Kirtland 740' to 950' and shut of (6) Spotted 210' plug inside 5 1/2" below Ojo Alamo and Kirtland) W. (7) POOH and perforated at 151'. (8) Squeezed 45 sks @ 151' to surface (9) Spotted 100' plug 51' to 151' and installed DHM. Surface will be Subsurface Safety Valve: Manu. and Type	of bridge plug @ 1900" and (1610'-1710'). outside of Ojo Alamo and glown 3 hrs to W.O.C. 740' to 950' (50' above and .O.C. 18 hrs. ce behind 51/2". ce behind 521/2". set @
(2) Spotted 50' bottom plug on top of (3) Spotted 100' plug across Fruitla (4) POOH and perforated @ 950'. (5) Squeezed 75'sks @950' to cover of Kirtland 740' to 950' and shut of (6) Spotted 210' plug inside 5 1/2" below Ojo Alamo and Kirtland) W. (7) POOH and perforated at 151'. (8) Squeezed 45 sks @ 151' to surface (9) Spotted 100' plug 51' to 151' and installed DHM. Surface will be subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Production	of bridge plug @ 1900"
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(2) Spotted 50' bottom plug on top of (3) Spotted 100' plug across Fruitla (4) POOH and perforated @ 950'. (5) Squeezed 75'sks @950' to cover of Kirtland 740' to 950' and shut of (6) Spotted 210' plug inside 5 1/2" below Ojo Alamo and Kirtland) W. (7) POOH and perforated at 151'. (8) Squeezed 45 sks @ 151' to surface (9) Spotted 100' plug 51' to 151' and installed DHM. Surface will be date date Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct production is signed 100'. Title Engineer	of bridge plug @ 1900". and (1610'-1710'). outside of Ojo Alamo and glown 3 hrs to W.O.C. 740' to 950' (50' above and .O.C. 18 hrs. ce behind 5/1/2". ce behind 5/1/2". set @ Ft. on DATE June 1477 1873 VED

surface restoration is completed.

M. MILLENBACH

JAREA MANAGER