UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wel.	ls	
	5.	Lease Number
		SF-078266
1. Type of Well	6.	If Indian, All. or Tribe Name
GAS		Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		
MERIDIAN OIL	8.	Well Name & Number
3. Address & Phone No. of Operator	•	San Jacinto #2
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-045-08111
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
990'FNL, 900'FEL Sec.20, T-29-N, R-10-W, NMPM	11	Aztec Pictured Cliffs County and State
	11.	San Juan Co, NM
		<u>, </u>
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE		DATA
Type of Submission Type of Ac X Notice of Intent X Abandonment	tion Change of Pla	ne.
X Notice of Intent X Abandonment Recompletion	New Construct	
Subsequent Report Plugging Back Casing Repair	Non-Routine 1	Fracturing
	Water Shut of	
Final Abandonment — Altering Casing _ Other -	conversion co	5 Injection
		19/5/11
13. Describe Proposed or Completed Operations		
It is intended to plug & abandon this well per t	he attached pro	cēdure.
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		TO E R
	EP 201834 EV	119 ECE
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14./ I hereby certify that the foregoing is true and	correct.	
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Signed Manufacture (LD2) Title Regulator	y Affairs Dat	e 8/18/94
(This space for Federal or State Office use) APPROVED BY Title	Date	
APPROVED BYTitle CONDITION OF APPROVAL, if any:		<u> </u>
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APPROVED

DISTRICT MANAGER

PERTINENT DATA

August 9, 1994

Wellname:

SAN JACINTO #2

DP Number: 49974A

Well Type: Pictured Cliffs

Elevation: 5641' GL

Location:

990' FNL, 900' FEL, Sec 20, T29N, R10W

San Juan Co., New Mexico

Ownership:

GWI: 100.00 %

Drilling: Spud Date: 10-31-57

NRI:

65.20%

Total Depth:

2055'

PBTD:

2018'

Casing and Tubing:

Hole Size 12-1/2"

7 7/8"

Size, Wt, & Grade 8 5/8", 24# 5 1/2", 10.5#, J55

Depth 99' 2055'

Cement 148 cf

Cement Top Surf.

216 cf

900'-T.S.

1-1/4" tubing @ 1980' (94 jts)

Formation Tops:

Ojo Alamo Kirtland

750' 912'

Fruitland Pictured Cliffs 1640' 1931'

Lewis

2037

Logging:

ES and ML; Temp Survey.

Stimulation:

Prefed Pictured Cliffs 1934' to 1976';

Fraced with 39.690 gal water and 40,000# sand.

Workover History:

NONE

Production History:

Gas Cum: 1.57 BCF

Date of Last Production:

March, 1994 6 MCF

Pipeline:

EPNG

August 9, 1994 MERIDIAN OIL INC.

PLUG AND ABANDONMENT PROCEDURE

San Jacinto #2 (PC) NE, Sec. 20, T29N, R10W San Juan County, New Mexico

- 1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
- 2. MOL and RUSU. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. POH and LD 1-1/4" tubing. PU 2" work string.
- 4. Plug #1 (PC perfs): PU 5-1/2" cement retainer and RIH; set at 1900'; pressure test tubing to 1000#. Establish rate into PC perfs. Mix 17 sxs Class B cement and squeeze below retainer from 1976' to 1900'. Sting out of cement retainer.
- 5. Plug #2 (Fruitland): Load well with water and circulate clean. Pressure test casing to 500#. Mix 35 sxs Class B cement and spot balanced plug inside casing from 1900' to 1590'. POH above cement; mix and spot mud to 962'.
- 5. Plug #3 (Kirtland): POH to 962'. Mix 10sxs Class B cement and spot balanced plug inside casing from 962' to 880'. POH to 880 and reverse circulate well clean. Pressure test casing to 500#.
- 6. Plug #4 (Ojo Alamo): Perforate 2 squeeze holes at 875'. If casing tested, then attempt to establish rate into holes. PU 5-1/2" cement retainer and RIH; set at 825'. Establish rate into squeeze holes. Mix and pump 77 sxs Class B cement and squeeze 51 sxs outside casing and leave 26 sxs inside casing. POH above cement; mix and spot mud to 149'. POH with tubing and setting; LD.
- 7. Plug #5 (Surface): Perforate 2 holes at 149'. Establish circulation out bradenhead valve. Mix approximately 50 sxs Class B cement and pump down 5-1/2" casing, circulate good cement to surface out bradenhead. Shut in well and WOC.
- 8. ND BOP and cut off well head below surface casing flange and install P&A marker with cement. RD and MOL. Cut off anchors.
- 9. Restore location per BLM stipulations.
 - (All cement volumes use 100% excess outside pipe an 50' inside; mud will be 8.4 ppg with a 40 sec vis.)

OA @ 750'

Kt @ 912'

Ft @ 1640'

PC @ 1931'

PBTD 2018'

MERIDIAN OIL INC.

SAN JACINTO #2 (PC) NE, Sec. 20, 29N, 10W Rio Arriba County, NM

Elevation: 5641' GL Completed: 12-14-57

No Workover History

8-5/8" 24# @ 99' (125 sxs cement)

CEMENT

CIRCULATED **SURFACE**

TOC @ 900' (T.S.)

> 7-7/8" HOLE TD 2055'

EXISTING WELL

1-1/4" TUBING AT 1980' (94 jts)

PC Perfs 1934' - 1976'

5-1/2" 15.5# @ 2054' (216 cf cement)

PROPOSED

PLUGGED WELL

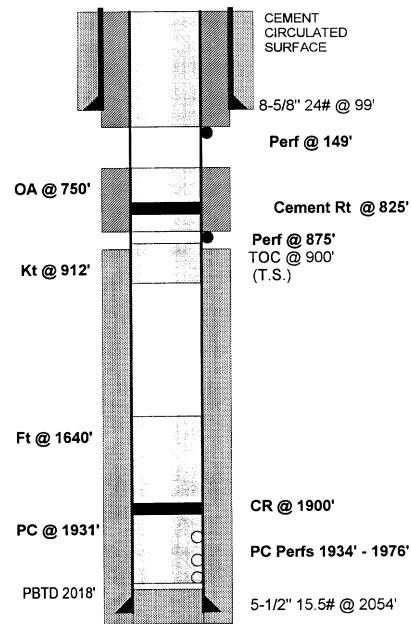
CEMENT

CIRCULATED **SURFACE**

8-5/8" 24# @ 99"

Perf @ 149'

Cement Rt @ 825'



7-7/8" HOLE TD 2055'

MERIDIAN OIL INC.

SAN JACINTO #2 (PC) NE, Sec. 20, 29N, 10W Rio Arriba County, NM

149' - SURFACE PLUG #5

50 sxs cement

PLUG #4 875' - 700'

> 26 sxs inside 51 sxs outside

PLUG #3 962' - 880'

10 sxs cement

PLUG #2 1900' - 1590'

35 sxs cement

CR @ 1900'

PLUG #1 1976' - 1900'

17 sxs below CR

5-1/2" 15.5# @ 2054'