UNITED STATES

DEPARTMENT OF THE INTERIOR

Sundry Notices and Reports on Wells	
	5. Lease Number
	SF-077056
7.00	6. If Indian, All. or
Type of Well	Tribe Name
GAS	
FED.	7. Unit Agreement Name
Name of Operator	2000 5 Unit Agreement Name
Name of Operator	VED E
Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY OICE	OIV S
RESCURCES OIL & GAS COMPANY	8. Well Name & Number
	McDaniel C #1
Address & Phone No. of Operator	9. API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326-97600.00	30-045-08112
F. W. 3.3 Pootage Sec. T. R. M	10. Field and Pool
Location of Well, Footage, Sec., T, R, M 990'FNL, 1550'FEL, Sec.19, T-29-N, R-11-W, NMPM	Basin Dakota
990'FNL, 1550'FEL, SEC.15, 1 25 1, 1 == .	11. County and State
	San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
Final Abandonment Altering Casing	Conversion to Injection
X_ Other - tubing repa X_ Other - tubing repa X_ Other - tubing repa	air
X_ Other - tubing reparations 13. Describe Proposed or Completed Operations 13. The standard of the language of the proposed of the language	TOOH w/2 3/8" tbg. SDON.
X_ Other - tubing reparations 1-27-00 MIRU. ND WH. NU BOP. TIH, tag up @ 6274'.	TOOH w/2 3/8" tbg. SDON.
X_ Other - tubing reparts. 13. Describe Proposed or Completed Operations 1-27-00 MIRU. ND WH. NU BOP. TIH, tag up @ 6274'. 1-28-00 TIH w/bit. Circ & CO to 6278'. TOOH w/bit. 1.28-00 TIH w/199 its 2 3/8" 4.7# J-55 tbg, set @	TOOH w/2 3/8" tbg. SDON. t. SDON. 6 6238'. SDON.
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District I P.O. Box 1980, Hobbs, NM State of New Mexico
Energy, Minerals and Natural Resources Department

SUE

SUBMIT I COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO SANTA FE OFFICE

District II P.O. Drawer DD, Artesia, NM 88221

District III 1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

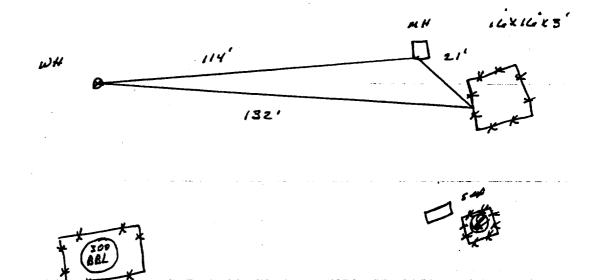
2040 South Pacheco Street Santa Fe, New Mexico 87505

PIT REMEDIATION AND CLOSURE REPORT

Operator:	PNM Ga	s Services (Burlingtor	1	<u>)</u> T	elephone:	324-376	<u>54</u>		
Address: 603 W. Elm Street Farmington, NM 87401									
Facility or Wel	l Name: Mo	Daniel C #1							
Location:	Unit	B Sec	19_	Т_	29 N	R <u>11 W</u>	County	San Juan	
Pit Type:	Separator	Dehy	ydrator <u></u>		Oth	er .			
Land Type:	BLM <u></u>	State	Fee		Oth	er			
Pit Location:	Pit d	imensions: length	16 '		width	16 '	depth	3 '	
(Attach diagram) Refe	rence: wellhead	<u> </u>		other				
	Foota	age from reference:	132'			 			
	Direc	ction from reference:	86 D	egrees	<u> </u>	East -	North		
						West	of South		
Depth to Grou	ı.		Gr		n 50 feet o 99 feet 100 feet			(20 points) (10 points) (0 points)	0
(Vertical distance from con seasonal high water elevati water		DEGETY JAN 5 1 2	恒则						
Wellhead Proto		OIL COM.	DIV.		Yes No			(20 points) (0 points)	0
domestic water source, or, feet from all other water s	less than 1,000	कालाल ह	المنطقة المصوفيات المساعدة المساويات	فمدد					
Distance to Su	rface Water:	and the second s		200 feet to	an 200 feet			(20 points) (10 points)	0
(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches Greater than 1,000 feet RANKING SCORE (TOTAL POINTS):					(0 points)	0			

1cDaniel C #1			Date Completed:	07/22/	4000		
Date Remediation Started:	07/20/1	1999	- Date Completed	. 011221	1999		
Remediation Method:	Excavation	X	Approx. Cubic Y	ard	608		
(Check all appropriate	Landfarmed	X	Amount Landfart	ned (cubic yds)	ubic yds) 480		
sections)	Other 128 cu yds clean overburden.						
Remediation Location: (i.e., landfarmed onsite, name and location of offsite facility)	Onsite		Offsite Tierr	a Environmenta			
Backfill Material Location:	· 						
General Description of Ren Excavated contaminated soi		4.5' X 33.5' X 20' and tra	nsported soil to an of	fsite commercial	landfarm.		
Ground Water Encountere	d: No	<u></u> ✓ Yes		Depth			
Final Pit Closure Sampling:	Sample Location	on 5 pt. composite	- bottom.				
(if multiple samples, attach sample result and diagram of sample locations and depths.)	Sample depth Sample date	20'	Sample time	÷ 3	:10:00 PM		
	Sample Result	s					
	Benze	ne (ppm) < 0.0	001				
•	Total	BTEX (ppm) <	0.007				
	Field h	neadspace (ppm)					
	TPH (ppm)	< 25.00	Method	8015B			
Vertical Extent (ft)		Risk A	Analysis form attache	ed Yes	No 🔽		
Ground Water Sample:	Yes	No No	(If yes, see a Summary R	attached Ground eport)	water Site		
I HEREBY CERTIFY TH KNOWLEDGE AND MY		MATION ABOVE IS T	RUE AND COMPLE	ТЕ ТО ТНЕ ВЕ	ST OF MY		
DATE January 24, 2 SIGNATURE \(\frac{\gamma}{\gamma} \)	000 1aurun Da	non	PRINTED NAM AND TITLE	E Maureen G Project Ma			

McDowiel C#1 (B) 19-24N-11W Burlington 1-20-99@ 08/2 56° 5045



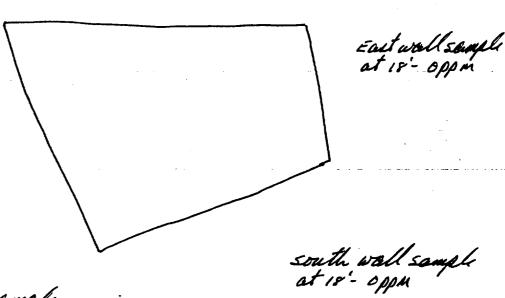
Excavation Sampling

24.5'(N+5) x 33.5'(E+W) x 20'(D)

5 - 2640 ppm 10'- 2149 ppm 15'- 2110 ppm 20'- 2999 ppm

worthwall sample at 18: 0 ppm

west wall sample at 18'- oppn



5- point bottom composite sample at 20' - 70 ppm

ent to sool

OFF: (505) 325-5667

LAB: (505) 325-1556

On Site Technologies, LTD.

CLIENT:

PNM - Public Service Company of NM

Project:

McDaniel C#1

Lab Order:

9907049

CASE NARRATIVE

Date: 04-Aug-99

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 04-Aug-99

Client:

Lab ID:

PNM - Public Service Company of NM

Work Order:

9907049

9907049-01A

Matrix: SOIL

Project:

McDaniel C#1

Client Sample Info: McDaniel C#1

Client Sample ID: 9907201510; 5pt. Bottom Comp

Collection Date: 7/20/99 3:10:00 PM

COC Record: 7651

Parameter	Result	PQL	Qual Units	DF	Date Analyzed
DIESEL RANGE ORGANICS	SW8015B			Analyst: DC	
T/R Hydrocarbons: C10-C28	ND	25	mg/Kg	1	8/2/99
AROMATIC VOLATILES BY GC/PID	SV	V8021B			Analyst: DC
Benzene	ND	1	μg/Kg	1	7/22/99
Toluene	ND	2	μg/Kg	1	7/22/99
Ethylbenzene	ND	1	μg/Kg	1	7/22/99
m,p-Xylene	ND	2	μg/Kg	1	7/22/99
o-Xylene	ND	1	μg/Kg	1	7/22/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1



OFF: (505) 325-5667

LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 04-Aug-99

Client:

PNM - Public Service Company of NM

Work Order:

9907049

Lab ID: Project: 9907049-02A

Matrix: SOIL

McDaniel C#1

Client Sample Info: McDaniel C#1

Client Sample ID: 9907201515; 4pt. Wall Comp

Collection Date: 7/20/99 3:15:00 PM

COC Record: 7651

Parameter	Result	PQL	Qual Units	DF	Date Analyzed
DIESEL RANGE ORGANICS	sv	V8015B		Analyst: DC	
T/R Hydrocarbons: C10-C28	ND	25	mg/Kg	1	8/2/99

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1 of 1