NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator Clease Company or Operator Clease C	ARE HEREBY R	EOUESTING	(Place) (Date) G AN ALLOWABLE FOR A WELL KNOWN AS:
C Sec 23 T 29 R 11 NMPM, Astee Fruitland (Unit) San Juan County. Date Spudded 12-1-54 Date Completed 1-19-55 Please indicate location: Elevation. 5474' Total Depth. 1490' P.B. Top oil/gas pay. 1464' Name of Prod. Form. Fruitland Casing Perforations: Some Depth to Casing shoe of Prod. String. 1464' Natural Prod. Test. Both based on bbls. Oil in Hrs. 990'W, 1650'W Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. 5/8" 85' 24 Gas Well Potential. 2,595 MCF/B Date first oil run'to tanks or gas to Transmission system: Tied in	Paso Matural	Gas Compan	Jordan 101 MR M
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Description Terror R.M. Jordan 1 to the El Peso Natural Gas Jordan 1. El Peso Natural hereby certify that the information given above is true and complete to the best of my knowledge. Will be the operated by the company of the com			Church Title Petroleum Engineer
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OIL CONSERVATION COMMISSION By: (Signature) Title Send Communications regarding well to:	Time		Send Communications regarding well to:
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Address.....

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