

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO DRILL DEEPER	<input type="checkbox"/>
NOTICE OF INTENTION TO PLUG WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK	<input type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	<input type="checkbox"/>
NOTICE OF INTENTION TO SQUEEZE	<input type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	<input type="checkbox"/>
NOTICE OF INTENTION TO GUN PERFORATE	<input type="checkbox"/>	NOTICE OF INTENTION (OTHER)	<input type="checkbox"/>	NOTICE OF INTENTION (OTHER)	<input type="checkbox"/>

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Barango, Colorado

(Place)

June 24, 1960

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Tennessee Gas Transmission Co. Elvin J. Payne Gas Unit "A" Well No. 1 in C
(Company or Operator) LEASE 235 10W Undesignated (Unit)
NE 1/4 NW 1/4 of Sec. 19, T. 23N, R. 10W, NMPM., Pool
(40-acre Subdivision)
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Drill 12 1/4" hole to 800' using water and mud.
2. Run and cement 9 5/8" OD, 40# casing. Set at 800'. Cement with sufficient volume to circulate to surface. (approximately 100 cu yd C&G)
3. WOC 24 hrs. After WOC 12 hrs, nipple up and pressure test casing to 600 psi for 30 minutes.
4. Drill from under surface with 7 7/8" bit. If high pressure gas zones are encountered in Farmington sands (approximately 900') add mud weight material to control pressure. Drill through gas zones and open hole squeeze Farmington sands with cement to shut off gas.
5. Drill 7 7/8" hole 50' into Morrison (approximately 640').
6. Run MS-Induction, Gamma-Ray- Sonic logs.
7. Run 4 1/2" OD, 9.5#, J-55, STC casing below pay zone. Run cement stage collar 50' below Pictured Cliffs formation.
8. Cement casing as follows:
(over)

Approved JUN 28 1960
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

Tennessee Gas Transmission Company

By L. B. Plumb
Company or Operator
District Production Superintendent

Position
Send Communications regarding well to:

Name L. B. Plumb
Address P.O. Box 1714, Barango, Colorado

- a. Bottom Stage-Use sufficient volume of cement to cover 300' above top of Gallup (approximately 375 cu)
 - b. Top Stage-Use sufficient volume to cover 30' below Pictured Cliffs to 100' above Farmington Sands (approximately 270 cu)
9. WCR 24 hrs. After WCR 12 hrs, drill out cement stage collar and pressure test casing.
 10. Potential well.
 11. Clean up location.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		3
DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PROMOTION OFFICE		
OPERATOR	1	