

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3004508122
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Payne A
8. Well No. # 1
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	
Attention: Pat Archuleta, Room 1205C	
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5217	
4. Well Location Unit Letter C : 890 Feet From The North Line and 1850 Feet From The West Line Section 19 Township 29N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Bradenhead Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 1/13/97. Run 1.906 gauge ring and set slickline plug at 6270', blw tbg dn andn plug held nd wh and nu bope. After nipple up jar tbg hanger free, tag fill at 6365'. With plg at 6183', pkr at 6120' tst tbg and rbp to 1000 psi, okay, test annulus to 500 psi, held okay. Ran GR from 200'-2000', toc at 1144', Shoot squeeze hole to isolate Ojo Alamo formation at 593', perforate and establish circulation from 680' to surface behind 4.5" prod csg work gas and old mud out. Cemented from 250'-681' w/250 sxs CI-b cement. Nd wh nd tbg head, install 11 3M x 11 3M spacer spool w/lower prep and packing and

test to 2000 psi held okay, nu tbg head and bop. Drl out hard cmt and circ clean. Tested to 500 psi held okay. TIH retrieveing head unload at 3500', tih unloadk at 6150' rel rbp at 6183 and toh. Clean out from 6365'-6388'. Ran 1.906 gauge ring and pull circ blanking plug out of x-nipple sa 6259'.

RDMOSU 1/23/97.

RECEIVED
FEB - 6 1997

OIL CON. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 02-03-1997
TYPE OR PRINT NAME Pat Archuleta, Room 1205C TELEPHONE NO. (303) 830-5217

(This space for State Use)

APPROVED BY Johnny Robinson TITLE STAFF OIL & GAS INSPECTOR, DIST. 3 DATE FEB - 6 1997
CONDITIONS OF APPROVAL, IF ANY: