

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico						8. FARM OR LEASE NAME San Jacinto									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 340°N, 890°W At top prod. interval reported below At total depth						9. WELL NO. 6									
10. FIELD AND POOL, OR WILDCAT Basin Dakota						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-29-N, R-10-W N.M.P.M.									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico								
15. DATE SPUDDED 10-7-64	16. DATE T.D. REACHED 10-16-64	17. DATE COMPL. (Ready to prod.) 10-22-64	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5597' GL, 5607' DF		19. ELEV. CASINGHEAD										
20. TOTAL DEPTH, MD & TVD 6555	21. PLUG, BACK T.D., MD & TVD C.O. 6488'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0 - 6555	ROTARY TOOLS		CABLE TOOLS									
24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6326-6445' - Dakota						25. WAS DIRECTIONAL SURVEY MADE Yes									
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, SGR/C, Gamma-Collar perf. record, Temp. Survey						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		32.3#		316'		13 3/4"		250 Circulated							
4 1/2"		10.5#		6555'		7 7/8"		800 - 3 Stage							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		6343'			
31. PERFORATION RECORD (Interval, size and number) 6326-31, 6343-48, 6385-90, 6420-25 w/3 1/8" SDJ & 4 SPF 6435-45 w/3 1/8" SDJ & 2 SPF								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)								AMOUNT AND KIND OF MATERIAL USED							
6326-6445'								300 gal. acid, 40,000# sand, 49,000 gal. water							
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
Shut In		Flowing						Shut In							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO								
11-9-64	3	3/4"	→												
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)									
SIPT 1867	1875	→		2847											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY H. E. McAhally								
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED OR'GINAL SIGNED E. S. OBERLY				TITLE Petroleum Engineer				DATE 11-13-64							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS				
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	0	650					
Kirtland	650	840					
Fruitland	840	1490					
Pictured Cliffs	1490	1880					
Lewis	1880	1970					
Cliff House	1970	3508					
Mesefee	3508	3575					
Point Lookout	3575	4190					
Mancos	4190	4425					
Gallup	4425	5400					
Tocito	5400	5840					
Sanostee	5840	5950					
Greenhorn	5950	6150					
Graueros	6150	6210					
Dakota	6210	6320					
	6320	6555					