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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 12, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Jacinto, Well No. 6, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 20, T. 29N, R. 10W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| X | | | |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

840'N, 890'W
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|--------|-------|--------|
| 9 5/8" | 306 | 250 |
| 4 1/2" | 6543 | 800 |
| 2 3/8" | 6331' | Tubing |
| | | |
| | | |

County Date Spudded 10-7-64 Date Drilling Completed 10-18-64
Elevation 5597' GL, 5607' DF Total Depth 6555' COX 6488'

Top Oil/Gas Pay 6326 (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6326-31, 6343-48, 6385-90, 6420-25, 6435-45

Open Hole None Depth Casing Shoe 6555' Depth Tubing 6343

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2847 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 gal. acid, 40,000# sand, 49,000 gal. water

Casing Press. 1875 Tubing Press. 1867 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 19 1964, 19.

El Paso Natural Gas Company
(Company or Operator)

ORIGINAL SIGNED E. S. OBERLY

By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST NO. 3

