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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> <b>Federal</b> Fee <input type="checkbox"/>
2. Name of Operator <b>El Paso Natural Gas Company</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>Box 990, Farmington, New Mexico 87401</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>D</b> <b>840</b> FEET FROM THE <b>North</b> LINE AND <b>890</b> FEET FROM THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>29N</b> RANGE <b>10W</b> NMPM.	8. Farm or Lease Name <b>San Jacinto</b>
	9. Well No. <b>6</b>
	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5597' GL</b>	12. County <b>San Juan</b>

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Repair Casing Leak</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is planned to repair a suspected casing leak as follows:

Pull tubing and clean out w/gas to a depth below perforations.

Run a top drillable bridge plug and set above perforations (approximately 6200').

Load hole with water and run McCullough Casing Inspection Log to locate leaks and determine general condition of casing.

Run a retainer and squeeze casing leaks. Drill out and test to approximately 1000 psi. Drill bridge plug w/gas and clean out past perforations.

Run drillable production packer and set above perforations.

Re-run 2 3/8" tubing.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By:

SIGNED L. O. Van Ryan TITLE Petroleum Engineer DATE 3-25-70

APPROVED BY *Emmy Clavel* TITLE *Sup Dist III* DATE 3-25-70

CONDITIONS OF APPROVAL IF ANY:

