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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

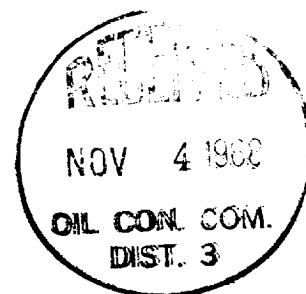
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		8. Farm or Lease Name
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 107
4. Location of Well UNIT LETTER D , 820 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 29-N RANGE 12-W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5437' RDB, 5425' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf 5937-5952' with 2 SPF. Sand-water frac with 31,000 gallons water, 10,000 pounds 20-40 sand, 50,000 pounds 10-20 sand and 2,000 pounds 8-12 beads. Breakdown pressure 2800, average treating pressure 2900. AIR 31.5 BPM. Initial shut-in pressure 1700. Cast iron bridge plug set at 5925' and tested with 3000 pounds OK. Perf 5856-5862' and 5874-5884' with 3 SPF. Sand-water frac with 16,044 gallons water, 20,000 pounds 10-20 sand, 5,000 pounds 20-40 sand and 2,000 pounds 8-12 beads. Breakdown pressure 1700. Average treating pressure 3000. AIR 34.8 BPM. Initial shut-in pressure 2200. Drilled and cleaned out to 6008'. Shredded well in and blow to clean up. Returned well to line and put on test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. W. Eaton, Jr.

ORIGINAL SIGNED BY

SIGNED G. W. Eaton, Jr.

TITLE Area Engineer

DATE November 1, 1968

APPROVED BY Ernest C. Amel
CONDITIONS OF APPROVAL, IF ANY:

TITLE Sup Dist III

DATE 11-4-68