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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~XXXXXX~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 25, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

Cossens Gas Unit

, Well No. C-1, in NE $\frac{1}{4}$ $\frac{1}{4}$

(Company or Operator)

(Lease)

B, Sec. 20

T. 29N

R. 11W

, NMPM., Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 12/27/61

Date Drilling Completed 1/7/62

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 2623 G.L. Total Depth 6490 PBD 6430

Top Oil/Gas Pay 6374 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6296-6308, 6373-6404 with 4 shots per foot

Open Hole _____ Depth _____ Casing Shoe 6490 Depth _____ Tubing 6298

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF-3500 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac with 68,850 gals. water, 65,000# sand, flushed w/ 150 Hbl water

Casing _____ Tubing _____ Date first new _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 25, 1962

Astec Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Drawer # 570, Farmington, New Mex.

