Melbourne Petroleum Corporation R. L. Finch #1 500/N; 1800/E B-22-29N-11W San Juan County

5. Presumed downhole equipment.

10 3/4" casing set at 91' with 75 sacks. $5\frac{1}{2}$ " casing set at 611' with 100 sacks. Total Depth 620' Cement plug 620' to 590' Cement plug surface to 150' inside $5\frac{1}{2}$ " casing Cement squeeze 10 3/4" X 5" annulus with 15 sacks.

6. Division - approved plugging program.

Clean out cement plug inside $5\frac{1}{2}$ ' casing to 150'. Tag cement top at 590'. If no bottom plug found, set cement plug from 620' to 500'.

Attempt to salvage $5\frac{1}{2}$ " casing.

If casing pulled, set a cement plug from 400' to 300'.

Set a cement plug from 150' to 50'.

If casing not pulled, set a cement plug from 400' to 300' inside and outside $5\frac{1}{2}$ " casing.

Set a cement plug from 150' to 50' inside and outside of $5\frac{1}{2}$ ' casing.

Set surface plug.

Erect required marker.

Clean and restore surface.