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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

GAS

Operator: Suburban Propane Corp.

Address: Alamo National Bldg.; San Antonio, Texas 78205

Reason(s) for filing (Check proper box): New Well [ ] Recompletion [ ] Change in Ownership [X]

Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain):

If change of ownership give name and address of previous owner: Exxon; Box 1600; Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
NW Cha Cha Unit 21	42	Cha Cha Gallup	Federal	14-20-603 2199

Unit Letter H; 1650 Feet From The N Line and 990 Feet From The E

Section 21; Township 29N; Range 14W; NMPM; San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]: (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: Four Corners Pipeline Corp. Box 1588; Farmington, New Mexico 87401 (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks: none

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
G	21	29N	14W	no	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth

Perforations | Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

RECEIVED
MAR 30 1973
OIL CON. COM.
DIST. 3

V. TEST DATA AND REQUEST FOR ALLOWABLE

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ben Kelley
(Signature)

Production Superintendent
(Title)

3-30-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 30 1973, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.