

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Mountain States Petroleum Corporation		Well API No. 30-045-08141
Address Post Office Box 1936, Roswell, New Mexico, 88202-1936		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective July 1, 1993	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator Sirgo Operating, Inc., Post Office Box 3531, Midland, Texas, 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name NW Cha Cha Unit	Well No. 17	Pool Name, including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee	Lease No. 14-20-603-2199
Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>N</u> Line and <u>990</u> Feet From The <u>E</u> Line Section <u>21</u> Township <u>29N</u> Range <u>14W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mexico, 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 21	Twp. 29N	Rge. 14W	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judy Burkhardt

Signature

Judy Burkhardt

Printed Name

8-10-93

Date

Secretary

Title

(505) 623-7184

Telephone No.

OIL CONSERVATION DIVISION

AUG 13 1993

Date Approved

By

SUPervisor DISTRICT #3

Title

was New. E#

be filed in compliance with Rule 1104

drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

filled out for allowable on new and recompleted wells.

d VI for changes of operator, well name or number, transporter, or other such changes.

ed for each pool in multiply completed wells.