

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico** **September 23, 1960**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation** **Navajo Tribal "GN"** Well No. **1**, in **NE**  $\frac{1}{4}$ , **NE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**A**, Sec. **20**, T **29N**, R. **14W**, NMPM., **Undesignated Gallup** Pool  
Unit Letter

**San Juan** County. Date Spudded **9-5-60** Date Drilling Completed **9-14-60**

Please indicate location:

D	C	B	A
			<b>X</b>
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **5198 (GL)** Total Depth **4832** FBID **4796**

Top Oil/Gas Pay **4677** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **Perforated Gallup with 6 shots per foot 4681-4689**

Open Hole **---** Depth **---** Depth Casing Shoe **4832** Depth Tubing **4772**

OIL WELL TEST -

Natural Prod. Test: **---** bbls. oil, **---** bbls water in **---** hrs, **---** min. Choke Size **---**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used), **136** bbls. oil, **0** bbls water in **24** hrs, **0** min. Choke Size **15/64"**  
**Flowing oil well**

GAS WELL TEST -

**Section 20**

Tubing, Casing and Cementing Record  
Size Feet Sax

<b>8-5/8"</b>	<b>205</b>	<b>200</b>
<b>5-1/2"</b>	<b>4853</b>	<b>175</b>
<b>2-3/8"</b>	<b>4772</b>	

Natural Prod. Test: **---** MCF/Day; Hours flowed **---** Choke Size **---**

Method of Testing (pitot, back pressure, etc.): **---**

Test After Acid or Fracture Treatment: **---** MCF/Day; Hours flowed **---**

Choke Size **---** Method of Testing: **---**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **28,128 gallons oil and 30,000 pounds sand (500 gallons HDA)**

Casing **---** Tubing **---** Date first new **September 22, 1960**  
Press. **---** Press. **---** oil run to tanks

Oil Transporter **McWood Corporation**

Gas Transporter **None**

Remarks: **Completed as flowing oil well Undesignated Gallup Field September 23, 1960**  
**Potential test September 23, 1960 flowed 136 barrels oil per day.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **SEP. 26 1960**, 19**---**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

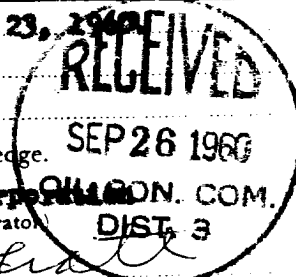
**Pan American Petroleum Corporation** **CON. COM.**  
(Company or Operator) **DIST. 3**

By: **G. L. Hamilton** (Signature)  
Title **Area Clerk**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**

Address **Box 480, Farmington, New Mexico**  
**Attn: L. O. Speer, Jr.**



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OIL CONSERVATION COMMISSION		
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