


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency \_\_\_\_\_  
**Navajo Tribal**  
Allottee \_\_\_\_\_  
Lease No. **14-40-403-2200**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Navajo Tribal "C"**

**Peruvington, New Mexico September 21, 1960**

Well No. **1** is located **720** ft. from **[N]** line and **390** ft. from **[E]** line of sec. **20**  
**NE 1/4 NE 1/4 of Section 20 T-29-N R-14-W N.M.P.M.**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Undesignated Gallup San Juan New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5210** ft. (ATS)

DETAILS OF WORK

(State names of and - and depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)  
**Plug back Sept 27th.**  
Moved out rotary tools and moved in pulling unit. Tested casing with 3000 psi for 30 minutes, which held with no indication of pressure drop. Ran tubing and displaced water with oil. Spotted 900 gallons EDA. Ran Gamma Ray correlation log. Perforated Gallup with six shots per foot 4601-4609. Let solid set on perforations 11 hours. Sand-oil fractured with 20,125 gallons oil and 30,000 pounds sand. Breakdown pressure 2000 psi. Treating pressure 2000-2100 psi. Average injection rate 45 barrels per minute. Instantaneous shut in pressure 850 psi. 3-minute shut in pressure 800 psi. 10-minute shut in pressure 750 psi. Ran tubing and cleaned out sand 4770-4776. Landed 2" tubing at 4772'. Currently recovering lead oil used during Gallup completion operations.

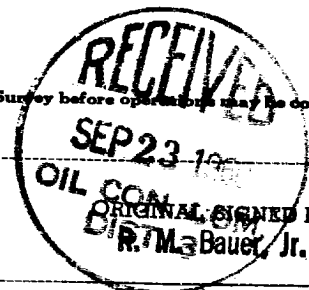
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pon American Petroleum Corporation**

Address **Box 480**

**Peruvington, New Mexico**

Attn: **L. O. Spear, Jr.**



By \_\_\_\_\_  
Area Engineer

Title \_\_\_\_\_

