

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLE COPY
(Other instructions
reverse side)Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2200-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Suburban Propane Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 108, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface:
720' FNL & 350' FEL
Sec. 20-29N-14W

14. ELEVATION (Show whether DE, EL, GR, etc.)

5210 K.B.

Navajo

7. UNIT AGREEMENT NAME

NW Cha Cha Unit

8. FARM OR LEASE NAME

NW Cha Cha Unit 20

9. WELL NO.

41-25

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20-29N-14W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC. TREAT.

SHOOTING OR ACIDIZING

REPAIR WELL

OTHER

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC. TREATMENT

SHOOTING OR ACIDIZING

(Other)

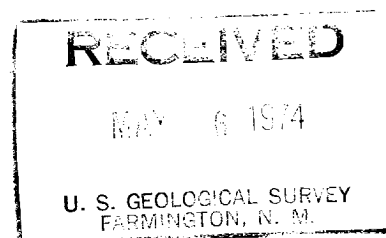
REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. (If well is used for COMPLETED OPERATIONS, clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
new work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3-02-74 to 3-07-74: MIRUPU - Pull rods & tbg. Ran csg. inspection
log. Bad place in pipe @ 2478'. Set CIBP @ 4232. Located hole in
csg. w/RTTS tool @ 2478. Set cement retainer @ 2172 ft. Cement
hole w/400 sk. containing 2% CaCl₂, 4% gel & 0.6% Halad 9. Pressure
to 1000 psi. Drill out cement. Pressure test to 840 psi for 20 min.
Held constant. Drill out CIBP @ c.o. to PBTD @ 4796 ft. Run tbg.,
rods & pump. Return well to producing status.



18. I hereby certify that the foregoing is true and correct

SIGNED

Jack D. Cook

(This space for Federal or State office use)

TITLE

Agent

DATE 5-02-74

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side