Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Antonia, NM 88210

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Doepes Plug Eack Same Res'v Off Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACTUAL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the first New Oil Run To Tank Date of Test Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Casing Pressure Choke Size AUG 1 3 1993 GAS WELL ACTUAL Prod. Test - MCF/D Length of Test Bibls. Condensate/MMCF Gravity of Condensate ACTUAL Prod. Test - MCF/D Length of Test Bibls. Condensate/MMCF Gravity of Condensate ACTUAL Prod. Test - MCF/D Length of Test	Operator												
Research for Fine (Deed proper for 1) New West	Mountain St	ates Pe	troley	ım Corj	orati	on		30	<u>-045-08</u>	14200			
Research for Fine (Deed proper for 1) New West	Address												
Research of Files (Devel proper heat) New West Contempted Case		Box 19	36. Ro	swell_	New	Mexico.	88202-191	36					
Caugh in Transported Caugh and Dry Case Effective July 1, 1993						Oth	es (Piease expia	in)					
Recomplation Out Dry Gas Effective 3019 1, 1993 Conseque of general per same per same of general per			Change i	n Transpor	uer of:								
Case placed for Journal of Strigo Operations, Inc., Post Office Box 3531, Midland, Texas, 79702 Inc. (Consideration) For Midl		Oil		Dry Gas		Effe	ctive Jul	ly 1, 1	.993				
A PROPERTY OF COMPLET ON CASE PROPERTY OF COMPLETE CONTROL OF INSTITUTE CONTROL OF A SEC. Property of Producting Formation of United Producting Formation of Producing Formation of United Producting Formation of Producing Formation of United Produ	· · ·	Casinghe	ad Gas	Condens	ate 🗌								
Lase No. ILABORANTION OF WELL AND LEASE Lase No. NW. Child. Cha Unit NW. Wall Notice of Characteric C			=	T	Doo	- OSE:	Por 252	1 M4.41	and Tox	797	n 2		
IL DESCRIPTION OF WELL AND LEASE Lease No. Much a lease Mu	and address of previous operator	irgo Ope	rating	g, Inc	., Pos	t Office	вох 333.	ı, muı	anu, rea	Nas. 1910	<u> </u>		
Lians Name NW Cha Cha Unit 11	•												
Lease Name NW Cha Cha Unit 12 Consultation NW Cha Cha Unit 12 Cha	II. DESCRIPTION OF WELL	Kind .			of Lease No.								
Location Unit Letter A : 720 Feet Front The Number of Peet Front The Number of Authorities of A	Lease Name		1	L POOLINE	me, includ	nd Loumnon		1					
Licason Lica	NW Cha Cha Uni	<u> </u>	11	c:	ha Cha	_Gallup_				114 20	- 003 2200		
Usus Letter A 7.20 Feet From The Lies and Peet From Tell Section 20 Township 29 N Range 14W NNTM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS. Name of Automated Transporter of Oil S Or Condenses Page 14W NNTM, San Juan County Grant Ref in Ing Company Or Condenses Page 1 Page 15 Page 15 Page 15 Page 16 Page 16 Page 16 Page 17 Page 18 P							250			Б			
Section 20 Township 29N Range 14W NNTM, San Juan County	I lais Latter A	. 72	0	Feat Pro	m The	N Lin	e and350	P	est From The	E	Line		
Section 20 Tornship	Out Detail							_					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notes of Authorised Transporter of Oil and Company of Condensate Company of Authorised Transporter of Oil and Company of Condensate Company of Authorised Transporter of Changined Company of Condensate Condens	Section 20 Towns	hip 29N	I	Range	14W	, N	м гм , Sai	n Juan			County		
Name of Authorised Triasporter of Oil	3000												
Name of Authorised Triasporter of Oil	III DESIGNATION OF TRA	NSPORTE	ER OF C	DIL ANI	NATU	RAL GAS							
Address (Give Actions to which approved copy of the form is to be sent) Name of Authoritied Transporter of Castigheed Gas or Dry Gas Address (Give address to which approved copy of the form is to be sent) To well production in commission with the form any other lease or pool, pre commission of teals. If the production is commission with the form any other lease or pool, pre commission order number: If the production is commission with the form any other lease or pool, pre commission order number: If the production is commission with the form any other lease or pool, pre commission order number: If the production is commission with the form any other lease or pool, pre commission order number: If the production is commission with the form any other lease or pool, pre commission order number: If the production is commission with the form and and the form and the form and and the form and and the form and th		-				Address (Giv	e address to wh	ich approve	t copy of this	form is to be st	int)		
Name of Authorited Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form as to be serie) If well produces oil or liquids, print location of salate. If the sproduced in continuigated with that from any other lesses or pool, pre community competed? If the sproduced in community of the series of pool, pre community of the series of pool pre community. COMPLETION DATA Designate Type of Completion - (X) Disa Spadded Date Compl. Ready to Prod. Disa Spadded Date Compl. Ready to Prod. Disa Spadded Date Compl. Ready to Prod. Total Depth P.B.T.ID. Total Depth P.B.T.ID. PErforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TOTAL TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Far must be after receivery of total volume of locad oil and must be resuld to or acceed top allowable for this depth of the depth of the series of	'			l.		PO B	lox 256	Farmino	ton Ne	w Mexico	87401		
If well production in cliquida, print towns of leasts of the control of least of lea				or Day (300	Address (Give address to which approved come of this form is to be sent)					(N)		
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING 5 TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING 5 TUBING SIZE CASING 4 TUBING SIZE CASING 5 TUBING SIZE CASING 5 TUBING SIZE TUBING TERM TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING 5 TUBING SIZE CASING 6 TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING 5 TUBING SIZE CASING 6 TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING 6 TUBING SIZE CASING 7 TUBING SIZE CASING 6 TUBING	Name of Authorized Transporter of Cas	ingreso Oss	لبا	OI DIY	•••	non to it			, ,				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING 5 TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING 5 TUBING SIZE CASING 4 TUBING SIZE CASING 5 TUBING SIZE CASING 5 TUBING SIZE TUBING TERM TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING 5 TUBING SIZE CASING 6 TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING 5 TUBING SIZE CASING 6 TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING 6 TUBING SIZE CASING 7 TUBING SIZE CASING 6 TUBING				-\		1		l Whee	. •				
If this production is communicated with that from any other lease or pool, give communications in communication in communications (X) Designate Type of Completion - (X) Diss Spudded Diss Completion - (X) Diss Diss Diss Completion - (X) Diss Diss Completion - (X) Diss Diss Diss Diss Diss Diss Diss Dis		Unit	Sec.	1 Wp.	14W			i was	• 1				
Designate Type of Completion - (X) Das Spadded Das Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT A. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Grass make a plan recovery of local volume of local oil and must be resual to or exceed top allowable for that depth of all for the producing Method (Flow, pump, gas life, etc.) Dist. Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke SiZE AUG.1 3 1993 Actual Prod. During Test Oil - Bbls. Cas MCCDIL CON. DIV DIST. 3 Cas WELL Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Date Approved AUG.1 3 1993 AUG.1 3 1993 Date Approved AUG.1 3 1993	<u> </u>		<u> 21</u>		L						لـــــا		
Designate Type of Completion - (X) Disa Spadded Disa Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Ferformations Top Oil/Gas Pay Tubing Depth Disa Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Disa Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Disa Compl. Ready to Prod. Tubing Depth Disa Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Disa Compl. Ready to Prod. Tubing Depth Casing Shoe Tubing Record Tubing Size Depth Sair Sacks Cement Disa of Test Disa	If this production is commingled with th	at from any ot	her lease o	r pool, give	comming	ling order num	ber:						
Designate Type of Completion - (X) Dus Spadded Dus Compl. Ready to Prod. Total Depth P.B.T.D. Reference of Producing Formation Top Oil/Ges Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of local wolume of local oil and must be equal to or exceed top allowable for this depth of the depth of the first New Oil Rus To Tank Date Firm New Oil Rus To Tank Date of Tes Tubing Pressure Casing Pressure Choice Size Choice Size Choice Size Choice Size Choice Size Conversed top allowable for this depth of the	IV. COMPLETION DATA												
Date Speeded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of load oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of load oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of load oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of load oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of load oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of load oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of load oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of load oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of food oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of food oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of food oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of food oil and must be regulal to or exceed top allowable for this depth of Baylor fall Readily is a first recovery of total volume of food oil and			Oil We	11 G	as Well	New Well	Workover	Deepen	Plug Eack	Same Res'v	Diff Res'v		
Elevations (DF, RX8, RT, GR, stc.) Name of Producing Formation Top Ol/Gas Pay Tubing Depth Tubing Depth Tubing Depth Tubing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT TO DEPTH SET SACKS CEMENT TO DEPTH SET CASING Producing Method (Flow, pump, gas lift, stc.) To Dest Fire New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure Choke Size AUG 1 3 1993 Actual Prod Test - MCF/D Length of Test Bills. Condensate/MOKCF Cravity of Condensate/ The Producing Method (Flow, pump, gas lift, stc.) DIST. 3 Casing Pressure (Shut-in) Choke Size Oil CONSERVATION DIVISION Date Approved AUG 1 3 1993 By Title SUPERVISOR DISTRICT #3 Title SUPERVISOR DISTRICT #3	Designate Type of Completio	n - (X)	i	i		İ	i 1		1	1	1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top ON/Gee Pay Tubing Depth Depth Casing Shore TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING 8 TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT TO DEPTH SET SACKS CEMENT ACKS CEMENT A	Date Studded	Date Com	pl. Ready	to Prod.		Total Depth			P.B.T.D.				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (I set must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the property of the set									1				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (I set must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the property of the set	Flauntions (DE PVR PT CP etc.)	Name of I	Producing I	Formation		Too Oil/Gas Pay			Tuhing Denth				
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT ACKS CEMENT ACKS CEMENT SACKS CEM	Elevations (DP, AND, A1, ON, sic.)	112116 04 1	Name of Producing Politimizes				•						
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACKS CEMENT ACKS CEMENT ACKS CEMENT SACKS CEM	N-Z					<u>.l</u>	·		Death Cari	a Shoe			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACCS CEMENT	Periorations								Depui Casii	ag Silve			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT ACCS CEMENT					<u></u>				<u> </u>				
TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be agent recovery of total volume of food out and must be equal to or exceed top attended for this depth of the recovery of total volume of food out and must be equal to or exceed top attended for this depth of the recovery of total volume of food out and must be equal to or exceed top attended for this depth of the recovery of total volume of food out and must be equal to or exceed top attended for this depth of the recovery of condensation of the color of the recovery of the recovery of total volume of the recovery of total volume of the color of the recovery of total volume of the recovery of the the rules and regulations of the oil Conservation District of the rules and regulations of the oil Conservation Division have bees complete to the best of my knowledge and belief. Signatury The Request of the recovery of total volume of food out and must be equal to or exceed top attended for this depth of the property of the color of the recovery of total volume of the color of the property of the property of the property of the rules and regulations of the oil Conservation District of the recovery of the property of the p			TUBING	, CASIN	G AND	CEMENTING RECORD							
The strict of th	HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the production of the producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Length of Test Dil - Bbls. Casing Pressure Choke 512 AUG 1 3 1993 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Water - Bbls. Gravity of Condensate Casing Pressure (Shut-in) Choke Size Oil - Operation of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signatury Finded Name You water - Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Oil CONSERVATION DIVISION Date Approved AUG 1 3 1993 By Title SUPERVISOR DISTRICT #3													
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the production of the producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Length of Test Dil - Bbls. Casing Pressure Choke 512 AUG 1 3 1993 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Water - Bbls. Gravity of Condensate Casing Pressure (Shut-in) Choke Size Oil - Operation of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signatury Finded Name You water - Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Oil CONSERVATION DIVISION Date Approved AUG 1 3 1993 By Title SUPERVISOR DISTRICT #3									1				
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the production of the producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Length of Test Dil - Bbls. Casing Pressure Choke 512 AUG 1 3 1993 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Water - Bbls. Gravity of Condensate Casing Pressure (Shut-in) Choke Size Oil - Operation of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signatury Finded Name You water - Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Oil CONSERVATION DIVISION Date Approved AUG 1 3 1993 By Title SUPERVISOR DISTRICT #3		_				1							
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the production of the producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Length of Test Dil - Bbls. Casing Pressure Choke 512 AUG 1 3 1993 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Water - Bbls. Gravity of Condensate Casing Pressure (Shut-in) Choke Size Oil - Operation of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signatury Finded Name You water - Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Oil CONSERVATION DIVISION Date Approved AUG 1 3 1993 By Title SUPERVISOR DISTRICT #3			· · · · · · · · · · · · · · · · · · ·	 		 							
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the production of the producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Length of Test Dil - Bbls. Casing Pressure Choke 512 AUG 1 3 1993 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Water - Bbls. Gravity of Condensate Casing Pressure (Shut-in) Choke Size Oil - Operation of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signatury Finded Name You water - Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Oil CONSERVATION DIVISION Date Approved AUG 1 3 1993 By Title SUPERVISOR DISTRICT #3	TEST DATA AND DECLE	ST FOR	ITOW	ARIF		<u> </u>							
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Choke Size AUG1 3 1993 Actual Prod. During Test Oil - Bbls. Casing Pressure Choke Size AUG1 3 1993 Water - Bbls. Gas-MCOIL CON. Div DIST. 3 Casing Pressure (Shut-in) Choke Size Oil OPERATOR CERTIFICATE OF COMPLIANCE I hereby cerulty that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Signatury Finaled Name Signatury Title Supervisor District #3 Title Title Supervisor District #3						عم مدالم بمدادة	aread ton allas	unhle for this	e death air Mi	Cortail Sin hostin	ecta suo man mar		
Length of Test Length of Test Tubing Pressure Casing Pressure Choke 512 AUG1 3 1993 Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCDIL CON. DiV DIST. 3 Casing Pressure (Shut-in) Choke Size Oil Condensate/MMCF Gravity of Condensate Choke Size Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved AUG 1 3 1993 By Title Supervisor District 13 Title Title Title Title Title Title				0) 1004 04	ana musi	Produces Me	thed (Flow pur	no eas lift	(C)				
Actual Prod. During Test Oil - Bbis. Ondensate/MMCF Oravity of Condensate October Size Oil CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Date Approved AUG 1 3 1993 By Signatury Title Supervisor District 43 Title Title Title Title Title Title Title Title Title	Date First New Oil Russ to Tank	Date of Te	g			Producing Me	uiou (Fiow, par	φ, μω ιγι, ι	in.	• • • • • • • • • • • • • • • • • • •			
Actual Prod. During Test Oil - Bbis. Ondensate/MMCF Oravity of Condensate October Size Oil CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Date Approved AUG 1 3 1993 By Signatury Title Supervisor District #3 Title Title Title Title Title Title Title Title Title									Torio III				
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature Signature Printed Name OIL CONSERVATION DIVISION Date Approved AUG 1 3 1993 By SUPERVISOR DISTRICT #3 Title Title Title Title	Length of Test	Tubing Pre	TURK			Casing Pressure			Choce Size	AUG1	3 1993		
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature Signature Printed Name OIL CONSERVATION DIVISION Date Approved AUG 1 3 1993 By SUPERVISOR DISTRICT #3 Title Title Title Title		İ							12.22				
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Close Size Condensate/MMCF Converged Condensate Condensate/MMCF Condensate/MMCP Condensate/MMCP Condensate/MMCP Condensate/MMCP Condensate/MMCP Condensate/	Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MC	DIL COI	N. DIV		
Signature Printed Name Process													
Signature Signature Frinced Name Length of Test Length of Test Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Frinced Name Signature Title Title Title Title Title Title Title Title	C. C. VIDIL									(DI2	. 3		
Onoke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Signatury Printed Name 8-10-33 (505) 623-7184 Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Date Approved AUG 1 3 1993 By SUPERVISOR DISTRICT 13		 							10-11-17	and service			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Divinor have been complete to the best of my knowledge and belief. Date Approved AUG 1 3 1993 By Signatury Fridad Name Privated Name Solve 33 (505) 623-7184 DIL CONSERVATION DIVISION Date Approved By Supervisor district #3 Title	Actual Prod. Test - MCF/D	Length of	l est			Boit. Conden	BUD MINICE	A 193 16 16 18	CHEVILY OF C	OR ORD BALLS	•		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Divinor have been complete to the best of my knowledge and belief. Date Approved AUG 1 3 1993 By Signatury Fridad Name Privated Name Solve 33 (505) 623-7184 DIL CONSERVATION DIVISION Date Approved By Supervisor district #3 Title							, <u></u> ,				1		
Title Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved AUG 1 3 1993 By Supervisor district #3 Title Title Title	esung Method (pilot, back pr.)	Tubing Pre	saure (Shu	t-in)		Casing Pressur	re (Shut-in)	<u>:</u>	Choke Size				
Title Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved AUG 1 3 1993 By Supervisor district #3 Title Title Title	-	1											
Title Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved AUG 1 3 1993 By Supervisor district #3 Title Title Title	U OPER ATOR CERTIFIC	ATE OF	COM	DI TANIC	TC								
Thereby certify that the rules and regulations of the Oil Contervation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Signatury Fristed Name Title					.C		II CONS	SFRV	NOITA	DIVISIO	N		
Date Approved Signature Surkhart Secretary	I hereby certify that the rules and regulations of the Oil Conservation					0,2 00,102,10,10,10,10,10							
Date Approved Signatury Thirdy Burkhart Secretary Printed Name 8-10-33 (505) 623-7184 Date Approved By Supervisor District #3	Division have been complied with and that the information given above								AUG 1 S	3 1003			
Signatury The Surkhart Secretary Prioted Name 8-10-33 (505) 623-7184 By 3.1. Supervisor district #3 Title Title	is true and complete to the best of my	enowiedge an	ig Deliel.			Date	Approved		AUG I (1033			
Printed Name Sold - 33 (505) 623-7184 Title Supervisor district #3	\bigcap \bigwedge	0 11	a				• •		~	Α .			
Printed Name Sold - 33 (505) 623-7184 Title Supervisor district #3	- Thata Bu	2240	wit			D		1.	110				
Prioted Name S-10-33 (505) 623-7184 Title SUPERVISOR DISTRICT #3	Signature					RA			<u>~</u> ~	Mary .			
S-10-93 (505) 623-7184 Title	Judy DUR	Kharts	Secret			[]		SHPE	RVISOR	ISTRICT	43		
$\frac{8-10-73}{3}$ (303) 623-7184		(505)	(22 7			Title_		اع زیاد					
Date Telephone No.	<u> </u>	(505)											
	Date		Tele	phone No.		1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.