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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico May 23, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Navajo Tribal "H" Well No. 4, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

C, Sec. 24, T. 29N, R. 14W, NMPM., Total Gallup Pool

Unit Letter

San Juan

County San Juan Date Spudded May 5, 1961 Date Drilling Completed May 15, 1961
Elevation 5347' (GL) Total Depth 5160' PBD 5121'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/ Gas Pay 5047' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup with 6 shots per foot 5048-5056'.

Open Hole --- Depth 5156' Casing Shoe 5075' Depth 5075' Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 325 bbls. oil, 0 bbls water in 14 hrs, 0 min. Choke Size 24/64"

GAS WELL TEST - Flowing oil well.

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 21,000 gallons oil and 20,000 pounds sand (250 gallons BDA)

Casing Press. --- Tubing Press. --- Date first new oil run to tanks May 21, 1961

Oil Transporter McWood Corporation

Gas Transporter NONE

Remarks: Completed as flowing oil well Total Gallup Field May 22, 1961. Potential test May 22, 1961. Flowed 325 barrels oil in 14 hours on 24/64" choke, or at flow rate of 557 barrels per day. Taping pressure flowing 150 psi, casing pressure flowing on vacuum.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 24 1961, 19---

Pan American Petroleum Corporation
(Company or Operator)

By: L. P. TURNER (Signature)

Title Administrative Clerk
Send Communications regarding well to: OM.
Name Pan American Petroleum Corporation
Address Box 480, Farlington, New Mexico
Attn: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

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MAY 24 1961

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