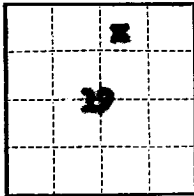


(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allettee _____

Lease No. 11-20-0601-7206**CONFIDENTIAL****SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

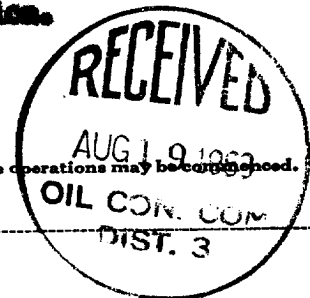
August 15, 1963

Well No. 1 is located 660 ft. from [N] line and 1990 ft. from [E] line of sec. 19W 1/4 Sec. 19
(1/4 Sec. and Sec. No.)20N
(Twp.)10E
(Range)N 100W
(Meridian)Unmanned
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 5100 ft. 0. L.**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary Drilling equipment will be used to drill to approximately 4500', a Gallup test. Casing Program: 200' of 8-5/8" cemented to surface. Required amount of 1 1/2" production casing will be run and cemented with sufficient volume of cement to cover the highest potentially productive zone. No drill stem tests or coring are anticipated. Mud program will consist of native muds from surface to 3000', and a low solids gel from 3000' to total depth. Electric logs, etc. will be run prior to setting productive casing or abandonment of well. Stimulation treatments such as acidizing or fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining CompanyAddress P. O. Box 3032Durango, Colorado 81302By COPY (ORIGINAL SIGNED) D. V. EMERYTitle Dist. Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Date **AUG 15 1963**

Section A

Operator **HUMBLE OIL AND REFINING COMPANY** Lease **Navajo Tract 12**
 Well No. **1660** Unit Letter **B** Section **19** Township **29 NORTH** Range **15 WEST** NMPM
 Located **1660** Feet From **the NORTH** Line, **1980** Feet From **the EAST** Line
 County **SAN JUAN** G. L. Elevation **5410.'** Dedicated Acreage **40** Acres
 Name of Producing Formation **Gallup** Pool **Unnamed**

Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes ☒ No ☐If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐ If answer is "yes", Type of Consolidation.

If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

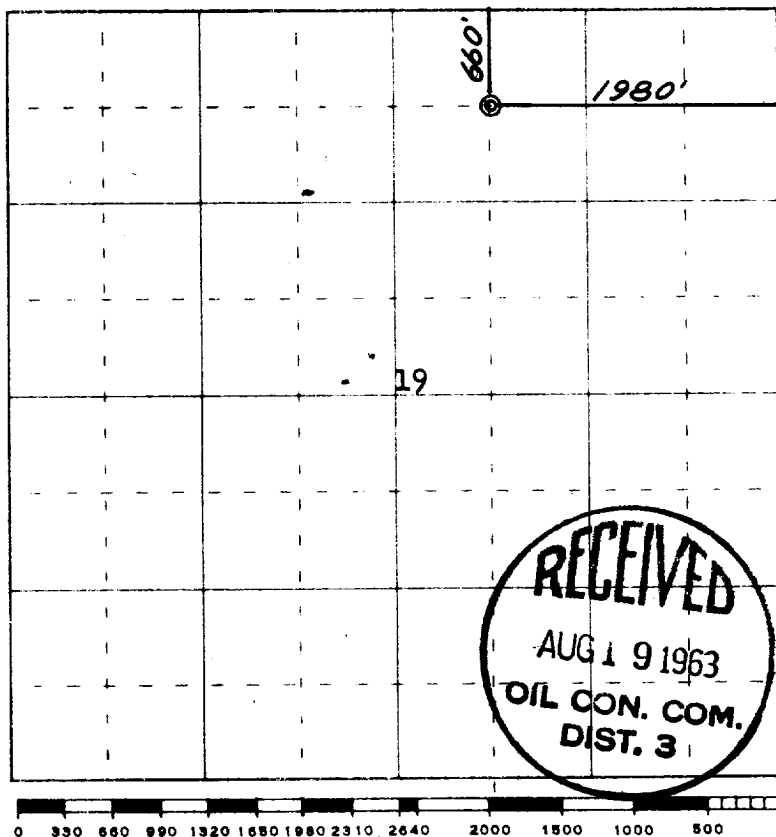
I hereby certify that the information
 in Section A above is true and complete
 to the best of my knowledge and belief.

Humble Oil & Refining Company
COPY (ORIGINAL SIGNED) D. V. EMERY
 (Representative)

P. O. Box 3082
 (Address)

Durango, Colorado 81302

Note: All distances must be from outer boundaries of section.



Scale 4 inches equal 1 mile

Ref: GLO plat dated 31 Aug. 1882

This is to certify that the above plat was prepared from field notes of actual surveys
 made by me or under my supervision and that the same are true and correct to the best
 of my knowledge and belief.

(Sd)

Date Surveyed **12 August 1963**

Albuquerque, New Mexico

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
James P. Leese, N. Mex. Reg. No. 1463
 San Juan Engineering Company