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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

PLEASE HOLD CONFIDENTIAL FOR A MAXIMUM PERIOD

New Well
~~REOPENED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

9-23-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company Navajo Tract 12, Well No. 1, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 19, T. 29N, R. 15W, NMPM, Undesignated Pool
Unit Later

San Juan

County. Date Spudded 8-23-63

Well Completed: 9-11-63
Date Drilling Completed 9-3-63

Please indicate location:

Elevation 5422 Total Depth 4351 PBD 4318

Top Oil/Gas Pay 4213 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4213-20'

Open Hole - Depth - Casing Shoe - Depth 4163' Tubing 4163'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1 1/4 bbls. oil, - bbls water in 2 1/2 hrs, - min. Size 8/64 Choke

GAS WELL TEST - Based on 4 hour test

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

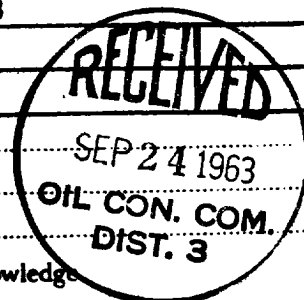
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10000 gal crude w/10 gal Humble trace 3000 10-20 sand 10000

Casing Press. 800 Tubing Press. - Date first new 10-20 sand and 10000 12-20 beads oil run to tanks 9-9-63

Oil Transporter Mc Wood Corporation

Gas Transporter None - Gas Vented

Remarks: Tubing will be run 9-24-63. Will be set at approximately 4318'



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved SEP 24 1963, 19

Humble Oil & Refining Company
(Company or Operator)

By COPY (ORIGINAL SIGNED) B. M. BRADLEY
(Signature)

Dist. Prod. Supt.

Title Send Communications regarding well to:

Name B. M. Bradley

Address Box 3082, Durango, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3