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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado January 22, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company Navajo Tract 12, Well No. 1, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B, Sec. 19, T. 29N, R. 15W, NMPM., South Waterflow Gallup Pool

Unit Letter

San Juan

County. Date Spudded 8-23-63

Well Recompleted: 1-19-64

Date Drilling Completed 9-3-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660 fml - 1980 fml

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	212	150
4 1/2	4364	100
2 3/8	4318	-

Elevation 5422' Total Depth 4351' PBD 4318'

Top Oil/Gas Pay 4213' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Tile Hole - Confidential

Open Hole - Depth - Casing Shoe - Depth Tubing 4318'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 260 bbls. oil, 18 bbls water in 24 hrs, 0 min. Size 26/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 180 Tubing Press. 180 Date first new oil run to tanks 1-19-64

Oil Transporter McLeod Corporation

Gas Transporter None - Gas vented

Remarks: 25,500 gal oil; 500 gal MCA; 90 gal Friction Reducer; 625# Adomite;  
18,500# 20-40 sand; 1,500# 10-20 sand; and 2# Radioactive Tracer

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 24 1964, 1964

Humble Oil & Refining Company

(Company or Operator) OIL CON. COM.

By: COPY (ORIGINAL SIGNED) B. M. BRADLEY

(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Dist. Prod. Supt.

Send Communications regarding well to:

Name B. M. Bradley

Address Bex 3082, Durango, Colorado

