

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-7106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 12

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Water Flow

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

19-29N-15W

12. COUNTY OR PARISH

13. STATE

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 3082, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FWL & 1980' FWL (NW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5422' O. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) **RECOMPLETION** ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well originally completed 9-11-63 as an oil well, flowing 144 bbls. oil and no water per day thru 8/64" choke from Gallup 4213-20'. Production prior to this recompletion was 110 bbls. oil and 6 bbls. water per day.

Recompletion started 1-17-64: Perforated 1 hole/ft. 4230', 4232', 4235', 4238', 4244', 4245', 4246', 4252' and 4253', nine additional holes. Spotted 100 gals. MCA on new perforations. Frac treated: spearheaded w/300 gals. oil, dropped 14 nylon balls, 500 gals. oil, 400 gals. MCA, 5000 gals. oil w/125# admite plus 15 gals. FR-3; 20,000 gals. oil, 500# admite, 75 gals. FR-3, 18,500# 20/40 sand, 1500# 10/20 sand plus 2# radio active tracer in last 5000# sand. Average injection rate 18.7 bbls. per minute. Pump & flow testing.

Recompleted 1-19-64 as an oil well pumping & flowing 260 bbls. oil and 18 bbls. water per day thru all above perforations. GOR: 1000.

18. I hereby certify that the foregoing is true and correct

SIGNED **COPY (ORIGINAL SIGNED) S. M. BRADLEY**

TITLE **Dist. Superintendent**

DATE **May 16, 1964**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

