1.	DETRIBUTION  SANTAFE  FILE  U.S.G.S.  LAND OFFICE  THANSPORTER  GAS  OPERATOR  PROPATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	RELLIVED ON DAN COM	
	्री. Gregory l'errio	n		OIL CON 3	
	Address			O DIS	
	F.O. Box 507 Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil X Dry Go Casinghead Gas Conde	77		
	If change of ownership give name and address of previous owner	I. P. Nightingale	Box 2ho Moab, Ut	ah 84532	
11.	DESCRIPTION OF WELL AND	LEASE			
	Vaterflow	Well No. Pool Name, Including F		liavado li li on kod	
	Location			1100	
	Unit Letter B; 660	Feet From The North Lin	e and 1980 Feet From	The East	
	Line of Section 19 Tow	vnship 29N Range	15W , NMPM, Sai	n Juan County	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)	
	Inland Corporation Name of Authorized Transporter of Cas None	singhead Gas or Dry Gas	P .0. Box 1528 Address (Give address to which appro	ved copy of this form is to be sent)	
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  A 19 29N 15W	1 '	en	
	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
		TUDING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FO	RALLOWARIE (Test must be as	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
••	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	·	
	Para Lust Man On Man 10 1 dins				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
ļ			<u> </u>		
ı	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Float Float Molyp				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
-	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  JAN 8 1974		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by Emery C. Arnold		
	shove is true and complete to the best of my knowledge and belief.		STEPRIVISOR DIST: #2		
	$\mathcal{K}$ $V_h$		This form is to be filed in compliance with RULE 1104.		
	1. Jugor Merrion		If this is a request for allowable for a newly drilled or despend		
	Operator (Signature)		tests taken on the well in accordance with NULE 111.  All sections of this form must be filled out completely for allow-		
	January 2, 1974		able on new and recompleted w	ells.	
	(Date)		Fill out only Sections I, I well name or number, or transpor	I, III, and VI for changes of owner, ter, or other such change of condition.	

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