

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side.)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-2023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo 2023

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

So. Waterflow Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-29N-16W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Temporarily Abandoned

2. NAME OF OPERATOR

Miami Oil Producers, Inc.

3. ADDRESS OF OPERATOR

P. O. Drawer 2040, Abilene, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface:

660' FNL x 660' FWL Sec. 24-29N-16W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

5328' KB - 5321' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(None; Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Well was spud on January 15, 1965. 154.51' of 8-5/8" surface casing was set @ 165', cemented with 65 sx. Well was drilled to TD of 4186'. Three DST's were run, as set out on Form 9-330 filed herewith. On January 25, 1965, 128 jts. of 4 1/2" casing were set at 4183', cemented with 50 sx. Well was perforated 4101 1/2 to 4102 1/2, squeezed with 150 sx cement for water shut-off, and perforated 4109 to 4113'. Sand-fracked with 6000# 20/40 sand, 4000# 10/20 sand, 500# Adomite. On pump test well was gauged at 318 bbls. water per day with only trace of oil. Bridge plug was set at 4100', and well was perforated 4095 to 4098'. On swab test well produced 50 Bbls. water per hour with trace of oil. Well was placed on temporarily abandoned status. Request is here made permanently plug and abandon.

RECEIVED

DEC 22 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

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OIL CON. DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE Nov. 22, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: