

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL Oil Well ☒ Gas Well ☐ Other ☐		1b. TYPE OF COMPLETION New Well ☒ Work Over ☐ Deep ☐ Plug Back ☐ Ditch ☐ Other ☐		2. NAME OF OPERATOR Miami Oil Producers, Inc.		3. ADDRESS OF OPERATOR P. O. Drawer 2040, Abilene, Texas		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' VNL x 660' FWL Sec. 24-29N-16W, NMPM At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-2023		6. IF INDIAN, ALIEN, OR TRIBE NAME Navajo		7. UNIT AGREEMENT NAME		8. PARTY OR LEASE NAME Navajo 2023		9. WELL NO. #		10. FIELD AND POOL, OR WILDCAT So. Waterflow Ext.		11. REG. T. R. M. OR BLOCK AND SURVEY 24-29N-16W, NMPM		12. COUNTY OR PARISH San Juan		13. STATE N. Mexico	
15. DATE SPUN 1/15/65		16. DATE TO BE REACHED 1/24/65		17. DATE COVER (Ready to prod.) 2/10/65		18. OPERATIONS CODE, RSE, RI, OR ETC.* 5328/KB - 5321/g1		19. DEPTH CASING HEAD		20. TOTAL DEPTH, MD & TD 4186'		21. DEPTH, PACK FILL, MD & TD 4100'		22. IF MEASURED, COMPLETION HOW MANY*		23. INTERVALS DELETED BY 0-4186'		24. WAS DIRECTIONAL SURVEY MADE Yes		25. WAS WELL CURED							
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind-ES; Perf. Depth Control; Formation Density		27. CASING RECORD (Report all strings set in well) Casing Size 8-5/8" 4-1/2"		28. DEPTH SET (MD) 24# 9.5# & 10.5#		29. DEPTH SET (MD) 165' 4183'		30. GOLF SIZE 12 1/2" 7-7/8"		31. AMOUNT PULLED 75 SX 200 BX		32. DATE DEC 22 1965		33. CON. COM. DIST. 3		34. WAS WELL CURED											
29. LINDER RECORD SIZE None		30. DEPTH SET (MD) 2-3/8		31. DEPTH SET (MD) 4140'		32. PACKER SET (MD) None		33. PERFORATION RECORD (Indicate size and number) 4101 1/2 4102 1/2 with 4 shots. 4109-4113' w/4 28 grm jets per ft. 4095-4098' w/4 28 grm jets per ft.		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4109-4113 300 gals. MCA 7 1/2% acid 10,000# sand, 10,000 gal. lease oil with Adomite																	

33.* PRODUCTION DATE FIRST PRODUCTION None		34. PRODUCTION METHOD (If tested, gas lift, pumpjack, size and type of pump) Swab test		35. WELL STATUS (Producing or shut-in) Shut in									
36. DATE OF TEST 2/25/65		37. HOURS TESTED 24		38. GOLF SIZE Swab test		39. PROGN. FOR TEST PERIOD Trace		40. GAS OIL Nil		41. WATER OIL 50 per hr		42. GAS-OIL RATIO	
43. FLOW, TUBING PRESS. 24 HR. RATE		44. CASING PRESSURE		45. CALCULATED 24 HR. RATE		46. GOLF RATE		47. GAS-MCT		48. WATER-REL.		49. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Used, used for fuel, vented, etc.)		35. TEST WITNESSED BY											

35. LIST OF ATTACHMENTS

Copy of electrical surveys, copy of geological report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John H. Harris

TITLE

Vice President

DATE

November 22, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)