Form 9-331 b
(April 1952)

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UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R359.4.

Indian Agency _____

_____ Navajo _____

Allottee _____

Lease No. 14-20-603-5037

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____ September 19 _____, 19 62

Kern County Rattlesnake

Well No. ____ 1 ____ is located __660__ ft. from {N/S} line and __1980__ ft. from {E/W} line of sec. __19__

NW/4-NE/4, Sec. 19	T29N	R18W	NMPM
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)

Wildcat	San Juan County	New Mexico
(Field)	(County or Subdivision)	(State or Territory)

The elevation of the derrick floor above sea level is __5304__ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Refer to Well History dated 6-1-62. Drilled to 6728' TD and ran RA log. Ran 210 joints 2 7/7" tubing, landed @ 6598'. Swabbed 6 - 8 bbls. water and mud per hour w/steady gas blow (50-100 MCFPD). Acidized w/1000 gallons. Swabbed 5 BO & 39 BW in 12 hours. Pulled tubing and cleaned out well and acidized w/2000 gals. MCA. Swabbed 10 bbls. oil and 185 bbls. water in 8 hours. Released rotary rig 6-6-62. Ran B-J pump, landed @ 3503' and placed well on pump 6-14-62. Pumped 7 BO & 486 BW in 24 hours. Pulled pump and tubing. Ran tubing and rods and placed well on pump 6-20-62. Well pumped 309 bbls. water w/trace of oil in 24 hours. Shut engine down to flow well. Well flowed 59 bbls. with trace of oil per day on 7-15-62. Well shut-in 7-16-62 and held for salt water disposal well or plug back to Hogback zone for gas well at future date.

RECEIVED
SEP 21 1962
OIL CON. COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ____ Continental Oil Company ____

Address ____ Box 3312 ____

____ Durango, Colorado ____

By _____

Title ____ Asst. District Superintendent ____

USGS (3) NMOCC (2) REW GHG HDH