

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Non-commercial		5. LEASE DESIGNATION AND SERIAL NO. 31-10-001-0157
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR F. O. Box 3312, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' INT., 1981' FEL, 113/4		8. FARM OR LEASE NAME Kern County Rattlesnake
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5292' GR 5304' RF		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T29N, R18W NMFA
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

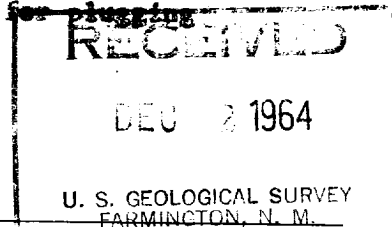
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was drilled in July, 1962, to a T.D. of 6728' and was PSI after testing 59 BWPD with a trace of oil. In December, 1962, the well was plugged back to the Hogback zone with a cast iron bridge plug at 6559' RB, and was perforated at 6463'-68' and 6500'-10'. Acidized perfor with 1500 gals. mud acid. Perforated 6440'-62'. Commercial production was not encountered. Well swabbed dry with fluid and only a small amount of combustible gas. It is proposed to plug and abandon the well as follows:
Knock out BP, cut and pull 9 5/8" casing from 800'. Spot 30 sacks cement in open-hole 6570' - T.D. Spot 15 sacks cement from 6450'-6525'. Spot 10 sacks cement at casing cut-off point. Spot 15 sacks cement at surface casing shoe. Spot 10 sacks cement at surface. A dry hole marker will be installed and the location will be cleaned and leveled ready for final inspection (see reverse side for plugging details).



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Manager

DATE

11-23-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (4) MOCU-2) DRB HDM

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be assigned by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Item 17 (Cont)

Plugging Point	Interval	Proposed Cement Plugs*	No. Seals Cement
1. Surface	-	0-12'	10
2. Surface Casing Shoe (13 3/8" 48# N-40 @ 306')	-	300-313	15
3. 9 5/8" casing cut-off point 830' (est.)	-	787-813	15
4. Penn "D" Perforations	5463-6510	6450-6525	15
5. Penn "CD" Open-hole	6603-6728	6570-6728	20

* Mud will be placed between all plugs.