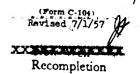
## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Perforations Open Hole Ope	E AR	E HER	EBY R	EQUESTI	NG AN ALLO	WABLE F	(Place) OR A WELL		S ·		(Date)
County Date Spudded Re-Work Date Drilling Completed Re-Work  Please indicate location:  County Date Spudded Re-Work Date Drilling Completed Re-Work  Please indicate location:  Top Oil/Gas Pay Name of Frod. Form. Farmington  PRODUCING INTERVAL -  Perforations  OIL WELL TEST -  Natural Prod. Test:   bbls.oil,   bbls water in   hrs,   min. streethed oil used):   bbls.oil,   bbls water in   hrs,   min. streethed oil used):   bbls.oil,   bbls water in   hrs,   min. streethed oil used):   bbls.oil,   bbls water in   choke Sire    Ing Casing and Commiting Record Sire Feet Sax   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum load oil used):   bbls.oil,   bbls water in   choke Sire    Ing Casing and Commiting Record Sire Feet Sax   Test After Acid or Fracture Treatment:   MEF/Day; Hours flowed   Choke Sire    Ing Casing and Commiting Record Sire Feet Sax   Test After Acid or Fracture Treatment:   MEF/Day; Hours flowed   Choke Sire   Method of Testing    Ing Casing and Commiting Record Sire   Nethod of Testing:   Method of Testing    Ing Casing and Commiting Record   Choke Sire   Method of Testing   Date first new   MEF/Day; Hours flowed   Choke Sire   Method of Testing    Ing Casing and Commiting Record   Choke Sire   Method of Testing   Date first new   MEF/Day; Hours flowed   Choke Sire   Method of Testing   Date first new   MEF/Day; Hours flowed   Choke Sire   Method of Testing   Date first new   MEF/Day; Hours flowed   Choke Sire   Method of Testing   Date first new   MEF/Day; Hours flowed   Choke Sire   Method of Testing   Date first new   MEF/Day; Hours flowed   Choke Sire   Method of Testing   Date first new   MEF/Day; Hours flowed   Choke Sire   Method of Testing   Date first new   MEF/Day; Hours flowed   Choke Sire   M		ISRC	BERT	S			, Well				SE
Please indicate location:  Please indicate location:  D C B A  PRODUCTION INTERVAL  Perforations  Open Hole  Other Test  Open Hole  Other Test  Open Hole  Other Test  Open Hole  Other Test  Other Te		•			ተ ያርሽ	·	,	Di comi	most_5.f.o.bn	md m mdr e	
Please indicate location:    Please indicate location:   Elevation   5494.0   Total Depth   1155   FBTD	Umi	Letter	, 560.	·····	, 1	, K	0, NMPM.	., <u>D.L.V.III</u>	Te Trans	mrugec	<u></u> Ро
Please indicate location:    Please indicate location:   Elevation   5494.0   Total Depth   1155   FBTD	San	Juan	•••••	11.1.1.1.0.0.00000000000000000000000000	County. Dat	e Spudded	Re-work	. Date D	rilling Comple	ted Re	-work
Top Oil/Gas Pay Name of Prod. Form. Farmington  PRODUCING INTERVAL - Perforations Open Hole Casing Shoe Tubing Oil WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in 2 hrs, min. Size GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Nethod of Testing:  Choke Size Nethod of Testing: MCF/Day; Hours flowed Choke Size Nethod of Testing: MCF/Day; Hours flowed Choke Size Nethod of Testing:  Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, saing Tubing Date first new Press: Oil run to tanks Press: Oil Transporter EPIND Mode On Testing Press: Oil run to tanks Press: Oil run to tanks Press: Oil Transporter EPIND Mode On Testing Press: Oil run to tanks Press: Oil Transporter Oil Testing Press: Oil run to tanks Press: Oil Transporter Oil Testing Press: Oil Tr					Elevation	<u>5494.0</u>	T	otal Depth	1155	PBTD_	
PRODUCING INTERVAL - Perforations Open Hole	D			<del>,</del>							
Perforations  Open Hole  Open Hole  Casing Shoe  Tubing  Open Hole  Open Hole  Casing Shoe  Tubing  Open Hole  Open Hole  Open Hole  Open Hole  Casing Shoe  Tubing  Other Hole  Open Hole  Open Hole  Open Hole  Open Hole  Casing Shoe  Tubing  Depth  Natural Prod. Test:  Instantal Prod. Test:  Instantal Prod. Test:  Instantal Prod. Test:  Instantal Prod. Test:  Natural Prod. Test:  Natu	D	G	B	A							
Other Hole			L	1 1							
Other Hole	E	F	G.	H	Perforations_	······································	D	epth	De	nth.	
Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size					Open Hole		c	asing Shoe	Ti	bing	
Natural Prod. Test:bbls.oil,bbls water inhrs,min. stream of the product of the policy of the product of the policy of the	r	77		+	OIL WELL TEST	<b>-</b>					
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum choke load oil used):	<u>د</u>	K	J	I	Natural Prod.	Test:	bbls.oil.	hhl e	water in	haa	Cho
load oil used):				1							
Matural Prod. Test:MCF/Day; Hours flowedChoke Size	1	N	0	P							
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Ing , Casing and Comenting Record  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing Tubing Date first new Oil run to tanks  Oil Transporter EPNN Place  Gas Transporter  Gas Transporter  I hereby certify that the information given above is true and complete to the best of my knowledge.  AUG 21 1956  OIL CONSERVATION COMMISSION  Driginal Signed Emery C. Arnold  Title Agent:  Supervisor Dist. # 3  Nethod of Testing (pitot, back pressure, etc.):  MCF/Day; Hours flowed MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  MCF/Day; Hours flowed  Choke Size  MCF/Day; Hours flowed  MCF/Day; Hours fl							_bbls.oil,	bbls wat	er in $24$ hrs	,mi	n. Size
Method of Testing (pitot, back pressure, etc.):  Sir Fert Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):  Casing Tubing Date first new oil run to tanks  Press. Press. Press. oil run to tanks  Gas Transporter  Gas Transporter  Gas Transporter  Hereby certify that the information given above is true and complete to the best of my knowledge.  AUG 3 1 1956  OIL CONSERVATION COMMISSION  By: P. U. Price Method  Supervisor Dist. # 3  Send Communications regarding well to:			<u> </u>		GAS WELL TEST	: <b>-</b>					
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Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):    1150.84	:_F	/2 2	9014	ር ነገር ካን ያ	Choke Size	Meth	od of Testing:				
Sand):  Casing Tubing Date first new oil run to tanks  Cil Transporter  Gas Transporter  Gas Transporter  Gas Transporter  Gas Transporter  On Con Con Con Congress C	<u>,</u>	/ <del>-   •</del>	7	OUT OFF	=====						
Thereby certify that the information given above is true and complete to the best of my knowledge.  AUG 21 1958  I hereby certify that the information given above is true and complete to the best of my knowledge.  AUG 21 1958  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3  Date first new oil run to tanks  OIL Transporter  EPNE Place  OIL CONSERVATION COMMISSION  By: D. U. Price  (Signature)  Title Agent  Send Communications regarding well to:	1-1	/2 3	66 I	in <b>er</b>			nt (Give amounts	of materials	used, such as	acid, wate	er, oil, ar
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Oil Transporter  Gas Transporter  Gas Transporter  Oil G27  1958  CON  I hereby certify that the information given above is true and complete to the best of my knowledge.  FLVIS ROBERTS  (Company of Operator)  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Agent  Supervisor Dist. # 3  Send Communications regarding well to:	3	11	50.8	<b>41</b> (37 )	Press.	Press	oil run	rst new to tanks	.ج	05	Cris
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