DISTRIBUTED OF TRANSPORTER OF OAS

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWAPLE

AND AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS

OPERATOR OAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Operator OFFICE			
Lloyd M	Titchell		
Address O. H	De Faraniet	N. m. 181401	
5505 Colorwood Reason(s) for filing (Check proper bo.	100. James Jak	1. My 81401 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Condensate		
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Leose Name	Well No. Pool Name, including		eral or Fee
Hare	1 Bloomfield-	- Farmington State, Feder	in the second
Location	Feet From TheLin	e and Feet Fro	m The
Unit Letter C:	 -		0
Line of Section / 4 To	ownship 39N Range /	, NMPM, Su	n joiner our
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Cine address to which and	proved copy of this form is to be sent)
None of Authorized Transporter of Of	or Condensate	DRAVICA Rlooms	ield, n. M. 87413
Name of Authorized Transporter of Co	usinghead Gas or Dry Gas	Address (Give address to which dop	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.		TH Kampgrounds
give location of tanks.	1 14 2911:114		, it is the state of the state
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		Diff Body
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dete Spudden			
Elevations (D) 9, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
THE AND DESCRIPTION	COP ALLOWARIE (Test must be a	feer recovery of social volume of load	oil and must be equal to or exceed top allow-
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ZOFT HIVEN
Length of Test	Tubing Pressure	Casing Pressure	Thoreson LD
Zenym or 1051			OGT 8-9 1981
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	OIL CON. COM.
			DIST. 3
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	C. div of C. adenbate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
terming months (process)			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and helief. (Signoture)		APPROVED	OCT 3,0 1981
		BYOriginal Signed by Fil	SARCE CHAVEZ
		TITLE	
		11	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
10/30/8/		able on new and recompleted wells.	
(Daie)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
(1	······· ,	Separate Forms C-104 a	nust be filed for each pool in multiply
		fa. a futblishy grave as a tame.	