Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND

PRATE DE NEW MEXICO RGY AND MINICIPALS DEPARTMENT	OIL CONSERVATION DIVISION P. O. BOX 2088			Form t-10 Revised 1		
FILE U.S.G.S. LAND OFFICE		V MEXICO 87501				
TRANSPORTER OIL GAS OPERATOR /	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PRORATION OFFICE Operator					}	
Lloyd Mitchell or Marg						
5508 Cedarwood Drive, Reason(s) for filing (Check proper box,	Farmington, New Mexico	87401 Other (Pleas	e explain)			
New Well	Change in Transporter of:					
Change in Ownership X	OII Dry Ga Casinghead Gas Conden	751				
If change of ownership give name and address of previous owner	Sam G. Dunn Lubbock,	Texas				
DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including Fo	o-matter.	Kind of Lease		Lease No.	
Lease Name Hare	#1 Bloomfield-		State, Federal	Foo	Lease No.	
Location Unit Letter 0 ;	Feet From The Line	e and	Feet From T	`he		
	wnship T29N Range R		2		County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
Name of Authorized Transporter of Oil None at Present				ed copy of this form is to		
Name of Authorized Transporter of Cas	singhead Gas 🗀 or Dry Gas 🗀	Address (Give address	to which approv	ed copy of this form is to	be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. None at Presest	Is gas actually connect	ed? Whe	n		
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling orde	T number:	Plug Back Same Res	v. Diff. Res'v.	
Designate Type of Completic		1 -	J. J	}		
Date Spuddad	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
WOLF SITE	TUBING, CASING, AND	DEPTHS		SACKS CEM	ENT	
HOLE SIZE	CASING & TUSING SIZE					
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total voli	ume of load oil c	and must be equal to or e	xceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flor	s)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.		Gas-MCF		
			101	AR 31980 L CON. COM.		
GAS WELL		Bbls. Condensate/MMC		DIST. 3 Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shu	· · · · · · · · · · · · · · · · · · ·	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			<u> </u>		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAY 12 1980				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T "HAVEZ				
SOUTE IN TIME BUILD COMPLETE TO THE		TITLE SUPERVISOR				
Hard mitchell		This form is to be filed in compliance with RULE 1104.				
Clay (Signature)		If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
Owner (Tile)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
7/29/80 (Date)		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				