

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pauly - Trilon

(Company or Operator)

Salmon

(Lease)

Well No. **1X**, in **SW** ¼ of **SW** ¼, of Sec. **15**, T. **20N**, R. **11W**, NMPM.

Pool, **San Juan** County.

Well is **1100** feet from **west** line and **790** feet from **south** line

of Section **15**. If State Land the Oil and Gas Lease No. is *********

Drilling Commenced **January**, 19**57**. Drilling was Completed **March 30**, 19**57**

Name of Drilling Contractor **Harmon - sold to Reynolds**

Address **Albuquerque, New Mexico**

Elevation above sea level at Top of Tubing Head **5500**. The information given is to be kept confidential until

June, 19**57**

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from **Log attached** to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4-1/2	20	NEW	1726-38	float		1726-38	surface
						1502-8	
						1526-32	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-3/4	8-5/8	98	20	Halliburton		
6-3/4	4-1/2	1750	20	"		

REPORT OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

testing

Result of Production Stimulation

Depth Cleaned Out



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

ols were used from 0 feet to 90 feet, and from 110 feet to 1760 feet.

ls were used from 90 feet to 110 feet, and from _____ feet to _____ feet.

roducing....., 19.....

LL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

LL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Devonian	T. Ojo Alamo
T. Silurian	T. Kirtland-Fruitland
T. Montoya	T. Farmington
T. Simpson	T. Pictured Cliffs
T. McKee	T. Menefee
T. Ellenburger	T. Point Lookout
T. Gr. Wash	T. Mancos
T. Granite	T. Dakota
T. _____	T. Morrison
T. _____	T. Penn.
T. _____	T. _____
T. _____	T. _____
T. _____	T. _____
T. _____	T. _____

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 7		
DISTRIBUTION		
	NO. FURNISHED	
Operator	3	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	2	
Transporter		
File	1	<input checked="" type="checkbox"/>

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

by swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far determined from available records.