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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator RUTH R. MADDEN	
Address 425 WABBIT ST. AGASSA, CALIF. P.O. Box 1272 Running Springs, Calif 92382	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **WM. H. PAULY 148 E. CORONADO Rd., PHOENIX, ARIZ**

DESCRIPTION OF WELL AND LEASE

Lease Name SALMON	Well No. 1X	Pool Name, including Formation AZTEC FRUITLAND	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter M	1100	Feet From The WEST Line and 790	Feet From The SOUTH	
Line of Section 15	Township 29N	Range 11W	6TH SAN JUAN	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS Co.	EL PASO, TEXAS	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? YES	
	When 1958	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded JAN. 1957	Date Compl. Ready to Prod. 3-30-1957		Total Depth 1760		P.B.T.D. 1550			
Elevations (DF, RKB, RT, GR, etc.) 5500'	Name of Producing Formation FRUITLAND		Top Oil/Gas Pay 1498		Tubing Depth -			
Perforations 1502-8	1526-32		Depth Casing Shoe 1760					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/2 6 3/4	CASING & TUBING SIZE 8 5/8 4 1/2	DEPTH SET 98' 1760	SACKS CEMENT CIRCULATED APPROX 3000
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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 398	Length of Test 72 hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) MPBP	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 512	Choke Size 3/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruth R. Madden
(Signature)
Owner
(Title)
Aug 21/71
(Date)

OIL CONSERVATION COMMISSION
SEP 30 1971
APPROVED _____, 19____
BY **Original Signed by Emory C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

