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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company George E. Willett				Address P.O. Box 307, Lemoore, California		
Lease SDD Hare	Well No. 7	Unit Letter 0	Section 14	Township 29 North	Range 11 West	
Date Work Performed Oct. 23, 1963	Pool Undesignated-Farmington			County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Testing for Initial Potential
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well had been fraced with 40 bbl oil & 1260# sand - Sanded-off- Jan. 3, 1963. No clean-out had been made and no potential taken. Shut-in after frac treatment.

Well had filled with formation water and small amt. frac oil. No pressure on casing. See - TSTM.

Swabbed water and small amt. oil through 2 3/8" EUE tubing at 520 ft. Found sand at 625! Circulated sand out of hole to 750 ft. Set tubing at 720 ft. and swabbed water and small amt. of oil for three days. Gas TSTM. Final swab test estimated 5 gals. oil in 4 hours.

Shut-in. Casing pressure- 150' after five days. CSOP - decreasing to 140' after 6 days as hole fills with water.

Potential test witnessed by NMCC engineer.

Well shut-in. Plan to P.A.

NOV 2 1963
OIL CON. COM.
DIST. 3

Witnessed by Lee V. Kilgore	Position Agent	Company George E. Willett
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 5524.8 Gr.	TD 901 ft.	PBTD	Producing Interval 700-713' & 713-723'	Completion Date Oct. 23, 1963
Tubing Diameter 2 3/8" EUE	Tubing Depth 720'	Oil String Diameter 4 1/2"	Oil String Depth 900'	
Perforated Interval(s) 700-713' & 713-723'				
Open Hole Interval		Producing Formation(s) Farmington sandstone		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	No test					
After Workover	Oct. 23, 1963	estimated Less than 1 bbl.	TSTM	Not Measured		TSTM

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Emery C. Clancy</i>	Name <i>Lee V. Kilgore</i>
Title Supervisor Dist. # 3	Position Agent
Date 11-12-63	Company George E. Willett